

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR Hixon Development Company

3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FNL, 1980' FWL, Sec 28, T20N, R2W NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 25601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hugh K. Foster

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T20N, R2W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUDDED 6-10-85 16. DATE T.D. REACHED 6-18-85 17. DATE COMPL. (Ready to prod.) 4-9-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6900' GLE 19. ELEV. CASINGHEAD 6901'

20. TOTAL DEPTH, MD & TVD 4640' KB 21. PLUG, BACK T.D., MD & TVD 4564.57' KB 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3882' - 3892' and 3915' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction SFL w/ Gamma Ray, Compensated Neutron-Formation Density 27. WAS WELL CORED No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                          |                             |
|----------------------------------------------------|-----------------|----------------|-----------|--------------------------|-----------------------------|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED               |
| 9-5/8"                                             | 36#             | 231.30'        | 13-1/2"   | 165 sks (194 cuft) Class | "B" w/ 2% CaCl <sub>2</sub> |
| 7"                                                 | 23#             | 3133.67'       | 8-3/4"    | See Attached             |                             |
| 4-1/2"                                             | 10.5#           | 4606.80'       | 6-1/4"    | See Attached             |                             |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
| 2 3/8"           |          |             |               |             | 2-3/8"            | 3849'          |                 |

| 31. PERFORATION RECORD (Interval, size and number) |       |          |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                   |
|----------------------------------------------------|-------|----------|--|------------------------------------------------|-----------------------------------|
| 3882' - 3892'                                      | 0.34" | 21 holes |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED  |
| 3915'                                              | 0.34" | 1 hole   |  | 3882'-3892'                                    | Acidized with 750 gallons 15% HCL |
|                                                    |       |          |  | 3915'                                          |                                   |

| 33.* PRODUCTION              |                         |                                                                              |                           |              |              |                                              |                   |
|------------------------------|-------------------------|------------------------------------------------------------------------------|---------------------------|--------------|--------------|----------------------------------------------|-------------------|
| DATE FIRST PRODUCTION 4-9-87 |                         | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping |                           |              |              | WELL STATUS (Producing or shut-in) Producing |                   |
| DATE OF TEST 4-13-87         | HOURS TESTED 24         | CHOKE SIZE                                                                   | PROD'N. FOR TEST PERIOD → | OIL—BBL. 12  | GAS—MCF. 2.4 | WATER—BBL. 0                                 | GAS-OIL RATIO 200 |
| FLOW. TUBING PRESS.          | CASING PRESSURE 23 psig | CALCULATED 24-HOUR RATE →                                                    | OIL—BBL. 12               | GAS—MCF. 2.4 | WATER—BBL. 0 | OIL GRAVITY-API (CORR.)                      |                   |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera President

APR 22 1987  
DATE April 22, 1987

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------------|-------|--------|-----------------------------|------|-------------|------------------|
|                 |       |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Pictured Cliffs | 280'  |        |                             |      |             |                  |
| Lewis           | 412'  |        |                             |      |             |                  |
| Chacra          | 746'  |        |                             |      |             |                  |
| Cliffhouse      | 1222' |        |                             |      |             |                  |
| Menefee         | 1882' |        |                             |      |             |                  |
| Pt. Lookout     | 2586' |        |                             |      |             |                  |
| Mancos          | 2796' |        |                             |      |             |                  |
| Gallup          | 3524' |        |                             |      |             |                  |

Cementing Record:

Surface Casing: 165 sks (195 cuft) Class "B" cement containing 2%  $\text{CaCl}_2$ .

Intermediate Casing: 250 sks (557.5 cuft) Halco Light containing 12.5#/sk gilsonite, 10% salt, 2%  $\text{CaCl}_2$ , 1/2#/sk Flocele and 0.6% Halad 9. Tailed in with 175 sks (206.5 cuft) Class "B" containing 1/2#/sk Flocele and 2%  $\text{CaCl}_2$ .

Production Casing: 200 sks (256 cuft) 50:50 Pozmix containing 2% gel, 10% salt, 0.5% CFR-2, 0.6% Halad 9, and 1/2#/sk Flocele.