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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTHA	11121	OHIO	L AND NA	TURAL G.		4 DI SI		<del></del> -	
Operator  History December Company						Well API No.					
Hixon Development Company Address						30-043-20761					
P.O. Box 2810, Farmir	aton	Note Mo	vio	o 87499	3						
Reason(s) for Filing (Check proper box)	igcon,	New Me	XIC.	0 0/49		er (Please expl	lain)				
New Well Change in Transporter of:											
Recompletion Oil Dry Gas											
Change in Operator Casinghead Gas Condensate											
If change of operator give name											
and address of previous operator	ANDIE	ACE	<del></del>							<del></del>	
H. DESCRIPTION OF WELL AND LEASE  [Lease Name   Well No.   Pool Name, Include						ing Formation ( ) Kind o			of Lease Lease No.		
Hugh K. Foster 1 Rio Puere					(4)(-)			Federal or Fee NM 25601			
Location											
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Li											
Section 28 Township 20N Range 2W						.NMPM. Sandoval County					
Section 28 Township	,		Kang	e	, N	MPM,				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND MATURAL GAS											
Name of Authorized Transporter of Oil XX or Condensate						Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499					
Glant Refinery											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Twp.		Is gas actually connected? When ?								
give location of tanks.	C	28	201		No		l				
If this production is commingled with that f	rom any oth	ner lease or	pool, g	give comming	ling order num	ber:		<del> </del>			
IV. COMPLETION DATA		Oil Well		Gas Well	Now Wall	11/2-1	Decree	Dive Deals 16	Tama Dashi	Diff Res'v	
Designate Type of Completion -	· (X)	100 wen	1	Oak Well	New Well	Workover	Deepen	Plug Back  S	Mille Ves A	Ditt Kes v	
Date Spudded		pl. Ready to	Prod.		Total Depth	1	·	P.B.T.D.			
ED COMPANY DE COMPANY					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Gas	100 010 010 100			Tubing Depth		
Perforations						Depth Casing Shoe					
TUBING, CASING AND						NG RECOR	lD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
							·····	<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	 C	J			<u> </u>			
					be equal to or	exceed top allo	owable for this	depth or be fo	full 24 how	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)											
I enote of Test	Tubing Pressure				Casing Pressure			Choke Size			
Length of Test	luoing Pre	essure			Casing 1 1000	110		- 155 B R	• 60 F	<b>5</b>	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls		कि ह	Gas-MCl	1 15 11	1	
							IK "			§'	
GAS WELL	· · · · · · · · · · · · · · · · · · ·						'n a	AN1 1 199	30		
Actual Prod. Test - MCF/D   Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
				OIL			CC14-DIX				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Press	ire (Shut-in)		DIS#1: 3	,		
THE CORP LEGIS CONTROL OF COLUMN AND COLUMN											
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								•			
is true and complete to the best of my knowledge and belief.					Date Approved						
herio (fames)						• •			1 -		
Signature					∥ By_	By					
Aldrich L. Kuchera President/CEO					Title		SUPE	RVISOR D	STRICT	13	
JAN 1 0 1990 (505) 326-3325										<del>- ' '</del>	
Date			phone		11					•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.