

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2875

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐ P&A	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Yates Petroleum Corporation		3. Address of Operator		207 South 4th St., Artesia, NM 88210		4. Location of Well	
UNIT LETTER		A		LOCATED		858		FEET FROM THE North	
THE East		LINE OF SEC. 16		TWP. 19N		RGE. 2W		NMPM	
15. Date Spudded		6-29-85		16. Date T.D. Reached		7-11-85		17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)		6967' GR		19. Elev. Casinghead					
20. Total Depth		3470'		21. Plug Back T.D.		-		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dry		25. Was Directional Survey Made		No			
25. Type Electric and Other Logs Run		Sidewall Neutron; Comp. Density Log/Neutron; Dual Induction		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
14"				15'		18"			
9-5/8"		36#		272'		13-1/2"		200 sx (236 cu ft)	
7"		20, 23, 26#		2899'		8-3/4"		430 sx (646 cu ft)	
4-1/2"		- 9.5#		3460'		6-1/8"		80 sx (99.2 cu ft)	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
3243-77' w/10 .42" Holes									
3235-40' w/10 .42" Holes (2 SPF)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
3243-77'		w/1500 g. diesel							
3235-40'		w/2500g. 7 1/2% acid, SF w/40000g. gel KCL, 60000# 20/40 sd.							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
Deviation Survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE					DATE		
[Signature]		Production Supervisor					10-17-85		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 602	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 1375	T. Madison
T. Queen	T. Silurian	T. Point Lookout 2154	T. Elbert
T. Grayburg	T. Montoya	T. Mancos Upper 2342	T. McCracken
T. San Andres	T. Simpson	T. Gallup 3240	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Niobrara 3024
T. Elinebry	T. Gr. Wash	T. Morrison	T. Gallup A 3060
T. Tubb	T. Granite	T. Todilto	T. B. Gallup 3452
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	192	192	Sand, Shale, Surface				
192	1480	1288	Sandstone, Shale				
1480	1720	240	Sand, Shale, Coal				
1720	2076	356	Shale, Sand				
2076	2110	34	Shale, Sand, Coal				
2110	3470	1360	Sand, Shale				