

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Comingled	5. LEASE DESIGNATION AND SERIAL NO. Contract #45
2. NAME OF OPERATOR W.B. Martin & Associates	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 709 North Butler	7. UNIT AGREEMENT NAME 29 1985
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL and 1730' FEL	8. FARM OR LEASE NAME JUL
14. PERMIT NO.	9. WELL NO. #72 Martin-Whittaker
	10. FIELD AND POOL, OR WILDCAT S. Lindrith Gallup Dakot
15. ELEVATIONS (Show whether RECEIVED 7017' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec. 20 T23N R4W
12. COUNTY OR PARISH Sandoval	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Case & cement long string

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completed operations: 10/22/85

Drilled 7 7/8 hole to 6785' T.P. with low solids low water loss mud. Run in hole with 168 jts of new 11.6 #/ft 4 1/2" casing. G.S. @ 6785' KB₃ D.F. @ 6744' KB and stage tool @ 4672' K.B. Cement 1st stage with 130 ft³ 50/50 poz lead tail in with 504 ft³ 10-RFC₃ with additives. Cement 2nd stage as follows 553 ft³ 50/50 poz and 650 ft³ 50/50-2 lead tail in 59 ft³ Class B 2% CaCl₂. Cement top @ 1085'.

RECEIVED

NOV 06 1985

OIL CON. DIV.)
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

W.B. Martin

TITLE

Operator

DATE

10/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

1985

*See Instructions on Reverse Side

OPERATOR

FARMINGTON RESOURCE AREA