



Proposed new access road will be approximately 550' in length (red) and will not exceed 20' in width

Vicinity Map for
W. B. MARTIN & ASSOCIATES #73 MARTIN-WHITAKER
660'FNL 660'FWL Sec. 27-T23N-R4W
SANDOVAL COUNTY, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER Comingled
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
W.B. Martin & Associates

3. ADDRESS OF OPERATOR
709 N. Butler Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface

At proposed prod. zone

660' FNL and 660' FWD

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OF BUREAU OF LAND MANAGEMENT
17 miles NW of Cuba, N.M.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
1920

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
4000'

19. PROPOSED DEPTH
6840'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7016' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS" PROGRAM

22. APPROX. DATE WORK WILL START*

Dependant upon approval

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	250'	206.50 ft ³
8 3/4"	7"	23#	5000'	832.00 ft ³
6 1/4"	4 1/2"	11.6#	6840'	320.00 ft ³

Proposed Operations

1. Drill 12 1/4" hole to 250' with spud mud. Run and cement 9 5/8" casing. WOC 12 hours. Pressure test BCP to 1000 PSI.
2. Drill 8 3/4" hole to 5000' with low solids, low water loss mud. Run and cement 7" casing. WOC 12 hours. Pressure test BCP to 1000 PSI.
3. Drill 6 1/4" hole to 6840' with air. Run and set 4 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.B. Martin Jr.

OIL CON. DIV.
DIST. 3
TITLE Operator

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

AS AMENDED

JUL 09 1985

DATE

(SGD.) MATASILLERACH
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator W.B. Martin & Associates, Inc.			Lease Martin-Whittaker		Well No. 73
Well Letter D	Section 27	Township 23N	Range 1W	County Sandoval	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line					
Sound Level Elev. 7016	Producing Formation Gallup-Dakota		Pool S. Lindrith Gallup Dakota		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	Fd. RECEIVED MAR 05 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Fd.
	27 RECEIVED JUL 11 1985 OIL CON. DIV. DIST. 3 Fd.

Scale: 1"=1000'

CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	W.B. Martin II
Position	President
Company	W.B. Martin & Associates
Date	1/16/85
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	1-16-85
Registered Professional Engineer and Land Surveyor 	
Certificate No. 8466	