

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Merrion Oil & Gas Corporation

Address
P. O. Box 840, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

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DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 430	Well No. 9	Pool Name, including Formation Undes. Gallup	Kind of Lease State, Federal or Fee Indian	Lease No. Cont. 430
Location Unit Letter <u>I</u> , <u>2310</u> Feet From The <u>Fourth</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>36</u> Township <u>23N</u> Range <u>5W</u> , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

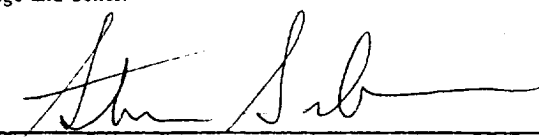
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Mancos Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Farmington, New Mexico 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>36</u>
	Twp. <u>23N</u>	Rge. <u>5W</u>
	Is gas actually connected? <u>No</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Steve S. Dunn, Operations Manager
(Title)
10/9/85
(Date)

OIL CONSERVATION DIVISION

OCT 10 1985

APPROVED
BY Original Signed by FRANK L. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v.
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Date Spudded	8/15/85	Date Compl. Ready to Prod.	9/27/85 10:45	Total Depth	6074' KB	P.B.T.D.	6026' KB	Tubing Depth	5519' KB	Depth Casing Shoe	5396, 5451, 5456, 5458, 5469, 5471, 5473, 5495, 1 Ea, 4880, 4890, 4898, 5025, 5034, 5045, below
Elevations (D.F., RKB, RT, CR, etc.)	6804' KB, 6791' GL	Name of Producing Formation	Gallop	Top Oil/Gas Pay	4880' KB		5519' KB				
Performances	5945 - 541', 22F, 18 holes, 5323, 5353, 5382, 5384, 5386, 5388,										

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 23 #/ft, J-55	218'	170 sx (200.6) Class B
7-7/8"	4-1/2", 10.5, J-55	6070' KB	325 (383.5) Class H
			175 sx (350.5) Class b
			100 sx (122) Class H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	10/4/85	Date of Test	10/5/85	Producing Method (Flow, pump, gas lift, etc.)	Flowing	Choke Size	3/4	Gas-MCF	197
Length of Test	24 hours	Tubing Pressure	150	Casing Pressure	250	Choke Size	3/4	Gas-MCF	197
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	135						

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MKCF	Gravity of Condensate	Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
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Perts cont.: 5054, 5056, 5063, 5065, 5072, 5091, 5096, 5109, 5112, 5129, 5134, 5136, 1 ea.
(4377, 4379, 4393, 4395, 4399, 4400, 4425, 4426, 4436, 4437, 4457, 4459, 4468, 4469, 1 ea. 14
holes - squeezed off 4103 - 4351' KB with 50 sx Class H 1% CAC12 (61 cu. ft.).