Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTI BUREA	UNITED STAT MENT OF THE U OF LAND MAN	INTERIOR AGEMENT		Expires 5. LEASE DESIGN—26654	Gureau No. 1004-0135 August 31, 1985 NATION AND EBAIAL NO. 4	
(Do not use this	OF TOTAL PROPERTY OF THE PLANT	ICES AND REI	PORTS ON en or plug of k " for such propo	WELLS TO E	D		
OIL S GAS WELL	OTHER			NOV 0 4 1985	7. UNIT AGREE		
						8. FARM OR LEASE NAME	
Champlin Petroleum Company BUREAU OF LAND MANAGEMENT ADDRESS OF OFFRATOR Champles of OFFRATOR				Federal	43-35		
3. ADDRESS OF OPERATO	12		- FARMI	NGTON RECOURAGEMEN	9. WELL HO.		
3. ADDRESS OF OFERATOR 420 Henry Ford Avenue, Wilmington, CA 90744					′ #1	#1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						POOL, OR WILDCAT	
See also space 17 be	low.)				Wildcat	Wildcat	
NESE (2310' FSL and 430' FEL)					11. SEC., T., E., SURVEY	11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA Section 35-T19N-R2W	
					12. COUNTY OR PARISH 13. STATE		
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF, RT,	GR, etc.)		1	
Approved 7-	15–8 5	6702' GR	6714' KB		Sandova	l New Mexic	
16.	Check A	-	Indicate Natu	re of Notice, Report, o	r Other Data	:	
				:		AIRING WELL	
TEST WATER SHUT-	·	PULL OR ALTER CASING		WATER SHUT-OFF			
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	1	ERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABA:	NDONMENT [®] X	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED (proposed work.) nent to this work.	If well is direction	ERATIONS (Clearly state onally drilled, give sui	all pertinent de surface locations	tails, and give pertinent da and measured and true ver	ites, including estimation depths for all	ated date of starting any markers and zones perti-	

Subsequent Abandonment

#1 Federal 43-35 was plugged and abandoned 10/8/85.

Abandoned as follows:

Plugs	Intervals	Sacks of Cement
#1	2200' - 1385'	140 (165 cf)
#2	1385' - 950'	100 (118 cf)
#3	620' - 420'	42 (50 cf)
#4	100' - Surface	21 (25 cf)

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration to completed.

Cut casing 7' below ground level.

Rehabilitation was completed 10/24/85.

Verbal approval to seed was received from Yolanda Vega, Surface Agent with BLM. Seeding was completed 10/25/85.

SIGNED State Smellenberger SIGNED Janet L. Snellenberger TITLE Sr. Engineering Aide	DATE 10/31/85
(This space for Federal or State office use)	Alov OF 100T
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	John Kellen
*See Instructions on Reverse Side NMOCC	FARAIMETER HECOURCE ASSA
Time 15 M.S.C. Section (111) induced it a chieff of day refood unawing! Tune confidely to make of any of the confidely to make of any of the confidely of the confidely make of the confidely of	policy for the water of Appendix (1997) is a second of the