

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (See other instructions on reverse side)

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other OCT 16 1985

2. NAME OF OPERATOR

Champlin Petroleum Company

BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

420 Henry Ford Ave. Wilmington, Calif. 90744

FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below NESE (2310' FSL and 430' FEL)

At total depth Same

14. PERMIT NO. DATE ISSUED
Approved 7-15-85 7-15-85

5. LEASE DESIGNATION AND SERIAL NO.
NM-26654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 43-35

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35 T19N-R2W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

15. DATE SPUDDED 9-30-85 16. DATE T.D. REACHED 10-6-85 17. DATE COMPL. (Ready to prod.) 10-8-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6702' GR, 6714' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 2203' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY 0 - T.D. ROTARY TOOLS CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P & A OCT 23 1985 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR-SP, GR-Temp., GR-FDC-SNP

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	201'	12-1/4"	355 cf Class "B" to surf.	
7"	23#	1058'	8-3/4"	542 cf Class "B" 50-50 Pozmix with 2% CaCl ₂ and 1/4#/sx Flocele to surf.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, start and end)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
P & A		2201' - 1385'	140 sx (165 cf) Class "B", 2% CaCl ₂
		1385' - 950'	100 sx (118 cf) " " " "
		620' - 420'	42 sx (50 cf) " " " "
		100' - Surface	21 sx (25 cf) " " " "

33.* PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			P & A	
---	P & A				

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patrick M. McKinney
Patrick M. McKinney

TITLE

Petroleum Engineer

DATE

10/11/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS		TOP
38.		

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE
						VERT. DEPTH
				Menefee Fm.	Surface	+6702'
				Pt. Lookout SS.	516'	+6186'
				Mancos Sh.	616'	+6086'
				Mancos "A" Mbr.	1514'	+5188'
				Mancos "B" Mbr.	1688'	+5014'
				Mancos "C" Mbr.	1830'	+4872'
				Mancos "D" Mbr.	2034'	+4668'
				Drillers T.D.	2203'	+4499'
				Loggers T.D.	2210'	+4492'