

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐  
well well other

2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 840, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1670' FNL and 2290' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Spud, Surface Casing, TD, Casing	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
NM 25816

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Silky Sullivan

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
WC Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T21N, R7W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6776' KB

RECEIVED

AUG 09 1985  
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.  
DIST. 3

AUG 07 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 7/29/85, 9:00 PM.  
Ran 8-5/8", 24 #/ft, J-55 surface casing. Set casing @ 131' KB with 80 sx (94.4 cu. ft.) Class B, 2% CaCl2.  
Pressure tested casing to 600 PSI for 30 minutes. Held.  
TD 3287' KB 8/4/85.  
Spotted plug at 1950' KB. 20 sx Class H (23.6 cu. ft.) 2% CaCl2.  
Ran 4-1/2", 10.5 #/ft., J-55 production casing. Set casing @ 1430' KB with 380 sx Class H (463.6 cu. ft.) 2% gel.  
Circulated 30 Bbls cement to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. [Signature] TITLE Operations Manager DATE 8/5/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR REVIEW

1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC