

DISTRIBUTION		
NTA FE		
E		
I.G.B.		
HO OFFICE		
TRANSPORTER	OIL	
	NATURAL GAS	
ERATOR		
ORATION OFFICE		
ORATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30251N

W.B. Martin and Associates
709 N. Butler Farmington New Mexico

RECEIVED

AUG 26 1985

OIL CON. DIV.
DIST. 3

son(s) for filing (Check proper box)	Other (Please explain)
Well ☒	
Completion ☐	
Change in Ownership ☐	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Martin Whittaker	62	S. Lindwith Gallup Dakota	Jicarilla	390

Well Letter D : 790 Feet From The North Line and 790 Feet From The West

Line of Section 23 Township 23N Range 4W NMPM, Sandoval County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P.O. Box 256 Farmington N.M. 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492 El Paso Tx. 79978
Does it produce oil or liquids, location of tanks.	Unit Sec. Twp. Rge.
	D 23 23N 4W
	Is gas actually connected? When
	No

Production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Other Reservoir
			X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/8/85	8/22/85 7/31/85	7039'	6999'					
Core (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7146' GR.	Gallup-Dakota	5388	6772					
Well Numbers			Depth Casing Shoe					
5388-5626) (5811-5980) (6057-6169) (6512-6629) (6921-6942)			7000'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	243	206.50 S.F.
8 3/4	7	4981	675.11 S.F.
6 1/4	4 1/2	6999' (Liner Top at 4656)	704.11 S.F.
	2 3/8	6772	318 C.F.

DATA AND REQUEST FOR ALLOWABLE
ELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7/31/85	8/20/85	Swabbing
Oil Test	Tubing Pressure	Casing Pressure
24 lbs	550	690
Prod. During Test	Oil - Bbls.	Water - Bbls.
75 Bbls	60	15
		Choke Size
		NONE
		Gas - MCF
		21

ELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation
have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

W.B. Martin
Operator
8/22/85
(Signature)
(Title)
(Date)

OIL CONSERVATION DIVISION

AUG 26 1985

APPROVED
Original Signed by FRANK T. CHAVEZ

TITLE
SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.