Designate Type of Comple	tion — (X)	OII Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Dur A
Date Spudged	Date Compl	. Ready to Pr	od.	Total Depti	<u>;</u>	<u> </u>	P.B.T.D.	<u>'</u>	-
9-18-85		10-16-85		3314'			3270		
Elevations (DF, RKB, RT, GR, etc. 7494 GL		Name of Producing Formation Ballard Pictured Cliffs			Top Oll/Gas Pay			Tubing Depth	
Perforations 3179, 3190, 3 3258, 3264 w/1 SPZ						239, 3242	Depth Cosin	-0- g Shoe 3314	
		TUBING, C	ASING, AND	CEMENTI	NG RECORD		·	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASIN	CASING & TUBING SIZE		0.000				CKS CEMEN	7.
12 1/4"		! 8 5/8"			140'		112 cu ft		
6 1/4"		2 7/8"			3314'	······	193 cu ft		
_	1							100 00	
•									
7. TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks	T FOR ALLO	601	est must be af le for this de	in or be jor ;	ficial volume ull 24 hours) ethod (Flow, j			ial to or exce	eń top a
OIL WELL			est muss be of le for this des	in or be jor ;	uil 24 hours) ethod (Flow,)			iel to or exce	ed top a
Oil Well Date First New Cil Run To Tanks	Date of Test		est must be of le for this des	Producing M	uil 24 hours) ethod (Flow,)		, elc.j	uli to or exce	ed top a
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Press		est must be of le for this des	Producing M Casing Pres	uil 24 hours) ethod (Flow,)		Chose Size	ual to or exca	ed top a
Oil Well Date First New Cil Run To Tanks Length of Test	Date of Test Tubing Press	sure.	o for talk ar	Producing M Casing Pres	ethod (Flow, p	ownp, gas tift.	Chose Size Gas-MCF		ed top a
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test AS WELL	Tubing Press Oil-Bbis.	Sure St	o for talk ar	Producing M Casing Pres Water-Bbis.	ethod (Flow, p	ownp, gas tift.	Chose Size		ed top a

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.J.	1-1-
LAND OFFICE	
TRAMSPORTER OIL	
GAS	
OPERATOR	T
PROBATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

I OPERATOR	OR ALLOWABLE
PROBATION OFFICE	AND
I. AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS
Operator .	
El Paso Natural Gas Company	ft.
Address	
P. O. Box 4289, Farmington, NM 87499	AND PARTY AND PA
Roosonis) for filing (Check proper box)	Other (Please espiain)
New Well Change in Transporter of:	0 C τ
Recompletion OII	Ory Gas OU = 0CT 1 8 1985
Change in Ownership Casinghead Gas	Condensate OIL CON. DIV.
	No. Div
If change of ownership give name and address of previous owner	DIST. 3
II. DESCRIPTION OF WELL AND LEASE	
Jicarilla 183 Well No. Pool Name, Including F	, , , , , , , , , , , , , , , , , , , ,
	cured Cliffs State Federal by Fee Jic. 183 Contra
Location	
Unit Letter I : 1485 Feet From The South Lis	ne and 850 · Feet From The East
Line of Section 22 Township 23N Range	3W NMPM, Sandoval Cou
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS
Name of Authorized Transporter of CII or Condensate v	Agains (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas of Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces all or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When
give location of tanks. I 22 23N 3W	NO !
f this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
Л. CERTIFICATE OF COMPHANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	OCT 2 3 1985
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED 19
seen complied with and that the information given is true and complete to the best of	Original Signed by FRANK T. CHAVEZ
by knowledge and belief.	BY
	TITLE SUPERVISOR DISTRICT # 3
	11106
	This form is to be filed in compliance with RULE 1104.
(Signalway)	If this is a request for allowable for a newly drilled or deep
	well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.
Drilling Clerk	All sections of this form must be filled out completely for al
(Tule)	able on new and recompleted wella.
10-17-85	Fill out only Sections I. II. III, and VI for changes of ow

Separate Forms C-104 must be filled for each pool in multi-completed wells.