

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1850' FSL & 1850' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

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15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

520

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1750'

20. ROTARY OR CABLE TOOLS

OTD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6895' GL

DRILLING OPERATIONS AUTHORIZED ARE

23.

SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
9"	7"	23#/ft	65'	20 ft ³ Class B cire. to surface
6 1/2"	2-7/8"	6.5#/ft	1750'	268 ft ³ Class B

Will drill 9" hole to 65' and set 65' of 7" 23#/ft J55 used casing with 20 ft³ Class B cement circulated to surface. Will drill 6 1/2" hole to 1750' and run 1750' of 27/8" 6.5#/ft J55 EUE casing and cement with 268 ft³ Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS: Surface - 6895' G.L.
Ojo Alamo - 520'
Pictured Cliffs - 1070'
Chacra - 1448'
T.D. - 1750'

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OIL CON. DIV

DIST 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kevin H. McLeod

TITLE Petroleum Engineer

DATE 8-6-85

(This space for Federal or State office use)

AS AMENDED

SEP 06 1985

/s/ J. Stan McKee

for AREA MANAGER
FARMINGTON RESOURCE AREA

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-102
Supersedes C-101
Effective 1-4-65

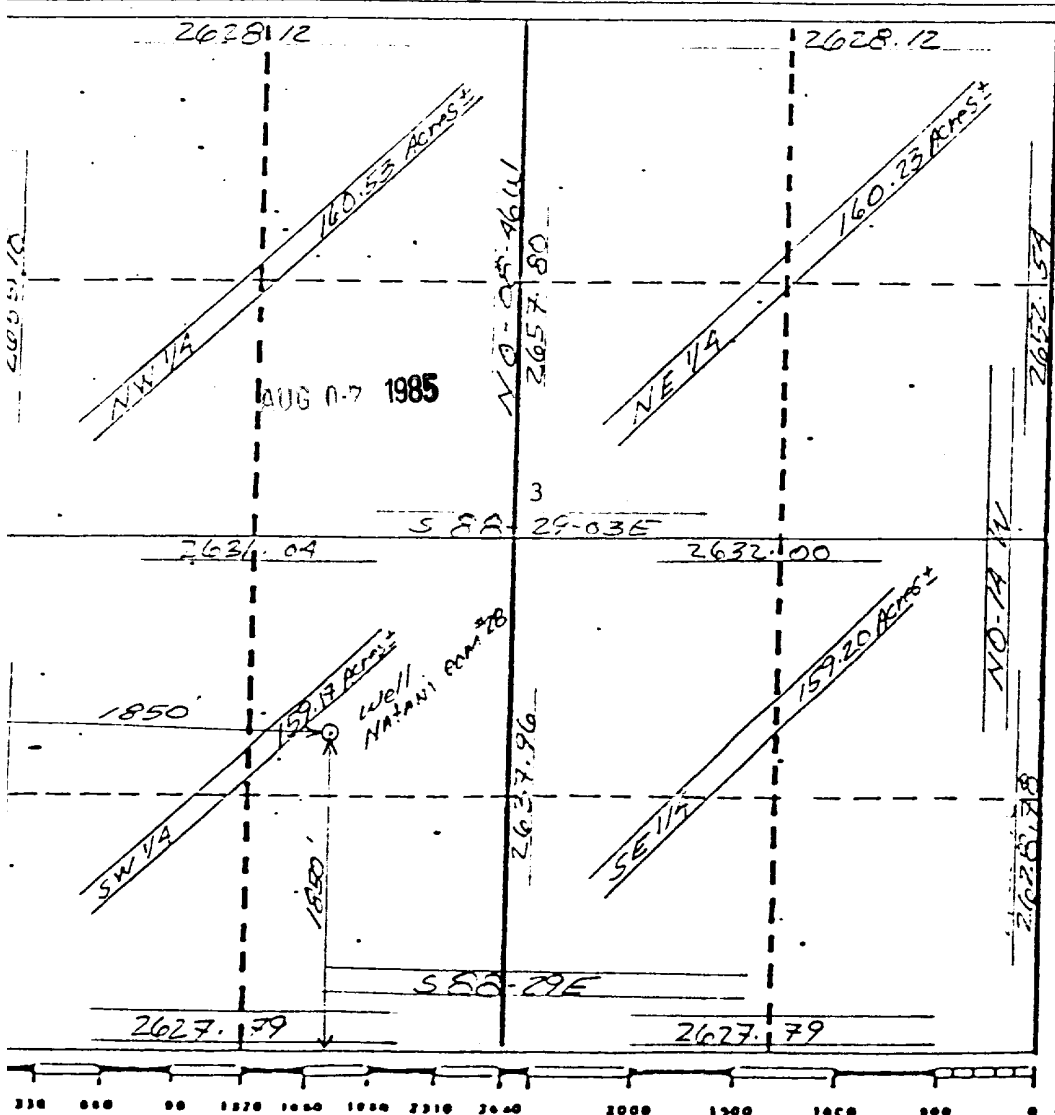
Operator Robert L. Bayless		Lease NATANI COM		Well No. 28	
Unit Letter K	Section 3	Township 21 NORTH	Range 6 WEST	County Sandoval	
Actual Footage Location of Wells 1850 feet from the SOUTH line and 1850 feet from the WEST line					
Ground Level Elev. - 6895	Producing Formation Chacra		Pool Rusty Chacra		Dedicated Acreage: 160 Acres

- ☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

✓ 185-22 W.



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kevin H. M'Yord

Name _____

Kevin H. McCord

Position

Petroleum Engineer

Company

Robert L. Bayless

Date _____

8-6-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

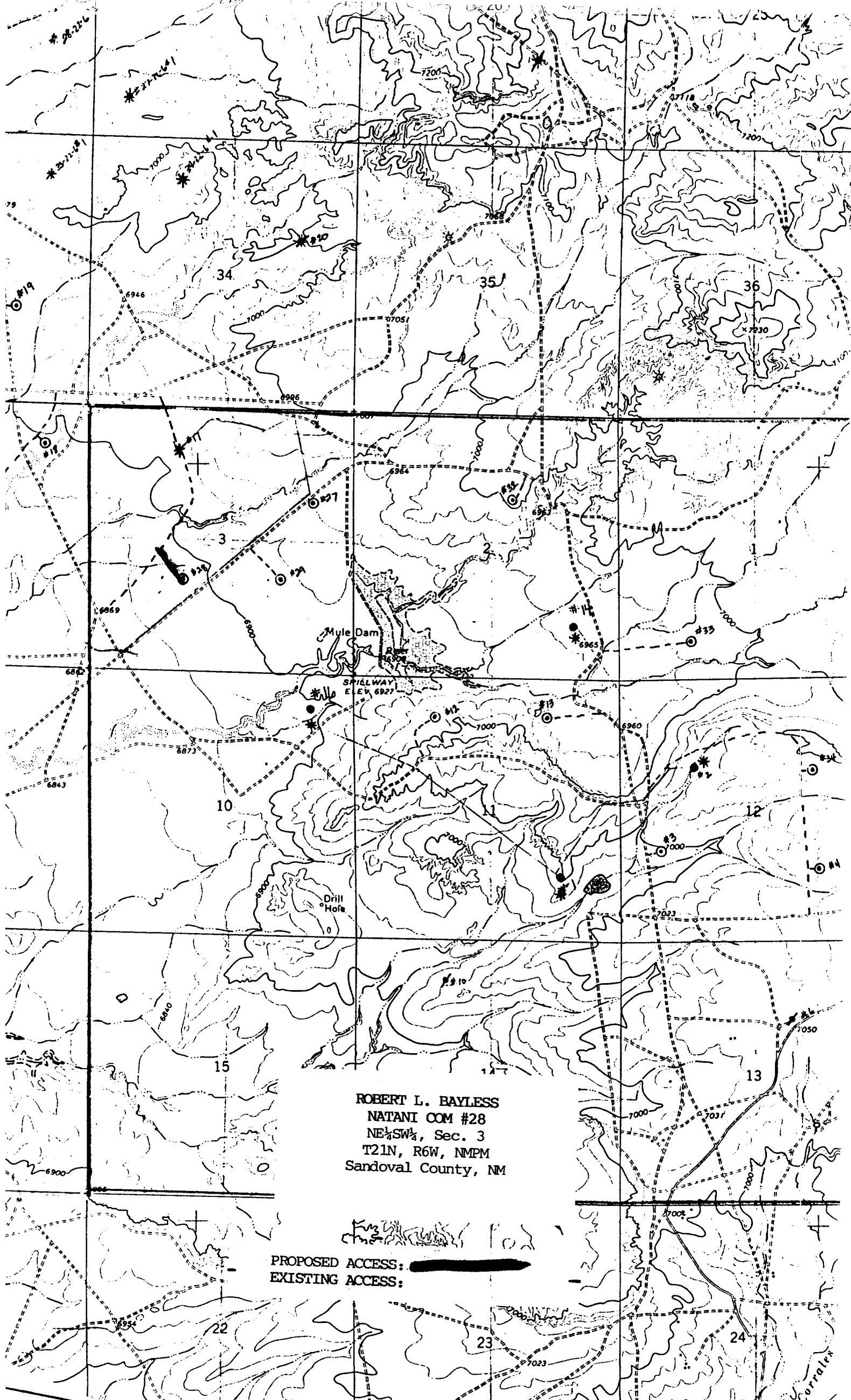
GEORGE R. TOLSON

Date Submitted
July 29, 1985



Registered Professional Engineer
and/or Land Surveyor

George

Certificate No.
7259



ROBERT L. BAYLESS
NATANI COM #28
NE 1/4 SW 1/4, Sec. 3
T21N, R6W, NMPM
Sandoval County, NM

PROPOSED ACCESS: 
EXISTING ACCESS: 

Corrales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 34582
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 1850' FWL	8. FARM OR LEASE NAME Natani Co, M
14. PERMIT NO.	9. WELL NO. #28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6895' GL	10. FIELD AND POOL, OR WILDCAT Rusty Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA K Sec. 3, T21N, R6W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Amend APD</u>	

(Other) Amend APD
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change setting depth for 9" surface casing from 65' to 90, cement with 24 ft³ Class B cement.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin A. McCon

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC

APPROVED
DATE <u>AS AMENDED</u>
SEP 06 1985
DATE
/s/ J. Stan McKee for AREA MANAGER FARMINGTON RESOURCE AREA

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