Distribution: O+4 (BLM); 1-Well File FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 5. Lease Designation and Serial No. **Jicarilla Contract 430** SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Jicarilla Tribe Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Other Well Jicarilla 430 No. 12 2. Name of Operator 9. API Well No. **MERRION OIL & GAS CORPORATION** 30-043-20791 3. Address and Telephone No. (505) 327-9801 10. Field and Pool, or Exploratory Area P. O. Box 840, Farmington, New Mexico 87499 So. Lindrith Gallup-Dakota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 990' FEL Section 25, T23N, R5W Sandoval, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Change of Plans Abandonment **New Construction** APR1 2 1993 Recompletion Non-Routine Fracturing Plugging Back Î CON. DIV Water Shut-Off Casing Repair Conversion to Injection Altering Casing Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU Ram Rig No. 1. Unseat pump. Hot oil rods w/30 BO. 3/6/93 TOOH w/rods & pump. ND WH, NU BOP. TOOH w/203 jts 2-3/8" tbg. 3/8/93 TIH w/hydrostatic bailer. Tgd soft fill @ 5200'. CO to 6340'. TOOH w/bailer. 3/9/93 PU csg scraper. Tgd TD @ 6338'. TOOH w/scraper. PU BP & pkr. TIH, set BP @ 5075'. Tst plug - OK. Isolate 3/10/93 holes in casing, found top of hole @ 3300'. Bottom of hole @ 3357' TOOH w/pkr. TIH, open-ended to 3377'. Est inject rate. Mix & pump 50 sx Class B neat cmt, displace w/10 bbls wtr 3/11/93 to spot plug. Pull tbg to 2800'. TOOH. TIH with 3-7/8" bit. Tag cement at 3200'. Drill cmt. Circ hole clean. Press tst - OK. TIH to top of BP. 3/12/93 Circ hole clean. TOOH. PU retrieving head & packer. TIH w/retrieving head & pkr. Set pkr above holes @ 3250'. Made runs, tbg dry. Rel pkr, could not go past 3300'. 3/15/93 TOOH. TIH w/csg scraper past bad csg @ 3500'. TOOH. TIH w/retrieving head, latch onto BP. TOOH w/same. TIH w/hydrostatic bailer. TOOH. 3/16/93 TIH w/prod string, land tbg. ND BOP, NU WH. Swabbing. 3/17/93 3/18-19/93 Swabbing. Ret well to production. Rel rig on 3/19/93 *** CONTINUED OTHER SIDE *** 14. I hereby cery the foregoing is true 3/25/93 Title Operations Manager Steven S. Donn (This space for Federal or State office use) 8 1993 APR RRLEY MONDY Approved by ______ Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side