

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FSL & 1450' FWL

RECEIVED

NOV 22 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6985' GL

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-5753

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Natani

9. WELL NO.

#33

10. FIELD AND POOL, OR WILDCAT

Rusty Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T21N, R6W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, T.D., set & cement csg.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 19-85 Spud well @ 4:00 pm 11/18/85. Drilled 100' of 9" surface hole. Ran 3 jts 7" 23#/ft J-55 used casing (91.22). Landed casing @ 99' RKB. Rigged up Cementers, Inc. Cemented surface casing with 205 ft<sup>3</sup> Class B cement with 3% CaCl<sub>2</sub>. Good circulation throughout job. Circulated cement to the surface. Plug down @ 9:30 pm 11/18/85. WOC.
- 20-85 Drilling @ 1330'. Mud wt 8.9, Visc. 30, W.L. 6.8. 1/2" @ 734', 1/2" @ 970'.
- 21-85 T.D. well @ 1897' @ 2:00 am 11/21/85. Circulate for 1 hour. Short trip. Circulate for 2 1/2 hours (wait on loggers). Trip out of hole. Rig up loggers. Log with Welex. Mud wt 9.1, Visc. 56, W.L. 8.2. 1/2" @ 1390', 1/2" @ 1729', 1/2" @ 1879'.
- 22-85 Finish logging with Welex. Ran IEL-Neutron Density and Sonic Log. Loggers TD @ 1900' RKB. Ran 2-7/8" casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	8.00	0-8
59 jts 2-7/8" 6.5#/ft N-80 EUE used tubing	1853.09	8-1861
1 insert baffle	0.00	1861
1 jt 2-7/8" shoe joint	31.89	1861-1893
Centralizers @ 1878, 1829, 1765, 1702, and 1638	1892.98	

(cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McLeod

TITLE Petroleum Engineer

DATE 11-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side