

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 790' FSL & 1450' FWL  
At top prod. interval reported below  
At total depth same

14. PERMIT NO. DATE ISSUED

RECEIVED

DEC 20 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

JAN 07 1986

BLM DIV.  
DIST. 13

5. LEASE DESIGNATION AND SERIAL NO.  
N00-C-5753

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Natani

9. WELL NO.  
#33

10. FIELD AND POOL, OR WILDCAT  
Rusty Chacra

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA  
Sec. 1, T21N, R6W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*  
6985' GL

19. ELEV. CASINGHEAD  
6993' KB

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
1647-1759' Chacra

25. WAS DIRECTIONAL SURVEY MADE  
no

27. WAS WELL CORED  
no

15. DATE SPUDDED 11/18/85 16. DATE T.D. REACHED 11/21/85 17. DATE COMPL. (Ready to prod.) 12/9/85

20. TOTAL DEPTH, MD & TVD 1900' 21. PLUG, BACK T.D., MD & TVD 1851'

22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0 - T.D.

26. TYPE ELECTRIC AND OTHER LOGS RUN  
TEL-Density Neutron logs, GR-CLL

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#/ft	99'	9"	205 ft <sup>3</sup> Class B w/3% CaCl <sub>2</sub>	
2-7/8"	6.5#/ft	1893'	6 1/4"	258 ft <sup>3</sup> Class B w/2% econofil	tailed by
				126 ft <sup>3</sup> 50-50 pozmix w/2% gel and 10% salt	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1647-1652 5' 5 holes 55'	DEPTH INTERVAL (MD)
1658-1687 29' 29 holes 55 holes	1647-1759
1693-1698 5' 5 holes (.34")	250 gals 7 1/2% weighted acid w/83 ball sealers. 37,500 gals 70 quality foam w/50,000# of 20-40 mesh sand
1738-1749 11' 11 holes	
1754-1759 5' 5 holes	

33.\* PRODUCTION

DATE FIRST PRODUCTION 12/17/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 12/17/85 HOURS TESTED 3 hrs CHOKE SIZE 1" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator DATE 12-19-85

\*(See Instructions and Spaces for Additional Data on Reverse Side) BY