

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Robert L. Bayless

DEC 20 1985

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with the State Requirements)
At surface 1680' FNL & 2108' FEL

At top prod. interval reported below same
At total depth same

14. PERMIT NO. DIST. 3

15. DATE SPUDDED 11/22/85 16. DATE T.D. REACHED 11/24/85 17. DATE COMPL. (Ready to prod.) 12/9/85 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6996' GL

20. TOTAL DEPTH, MD & TVD 1950' 21. PLUG, BACK T.D., MD & TVD 1868' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1686-1796' Chacra

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL and Neutron-Density logs, gamma ray-CLL logs

27. WAS WELL CORED no

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#/ft	99'	9"	112 ft ³ Class B w/3% CaCl ₂	
2-7/8"	6.5#/ft	1950'	6 1/2"	309 ft ³ Class B w/2% econofil tailed by 126 ft ³ 50-50 pozmix w/2% gel and 10% salt.	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1686-1691 5' 5 holes 48'	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1701-1725 24' 24 holes 48 holes	1686-1796 250 gals 7 1/2% weighted acid w/72 ball sealers. 37,500 gals 70 quality foam w/50,000# 20-40 mesh sand
1728-1736 8' 8 holes (.34")	
1781-1788 7' 7 holes	
1792-1796 4' 4 holes	

3. *

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
12/17/85		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/17/85	3 hrs	1/2"	→	--	116	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	140	→	--	929	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Kevin McGord

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Operator DATE 12-19-85

*(See Instructions and Spaces for Additional Data on Reverse Side)