

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
790' FNL & 850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6910' G.L.

5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C-5758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Natani

9. WELL NO.  
#18

10. FIELD AND POOL, OR WILDCAT  
Rusty Chacra

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA  
Sec. 4, T21N, R6W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) T.D., Log, Run & Cement csg. ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 1-16-85 Drilling @ 1400'. Mud wt 8.9, Visc. 32, W.L. 6.2,  $\frac{1}{2}^{\circ}$  @ 793',  $\frac{1}{2}^{\circ}$  @ 1293'.
- 1-17-85 Drilling @ 1800'. Mud wt 9.0, Visc. 38, W.L. 6.4. T.D. well @ 1800' @ 9:30 pm 11/16/85. TOH. Rig up Wellex. Ran IEL, Neutron Density log from Loggers TD of 1803'.
- 1-18-85 Nipple down BOP. Nipple up wellhead. Ran 2-7/8" casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	8.00	0-8
56 jts 2-7/8" 6.5#/ft N-80 EUE used casing	1749.26	8-1757
Insert Baffle	0.00	1757
1 jt 2-7/8" shoe joint	29.42	1757-1787
	1786.68	

Centralizers @ 1772, 1726, 1664, 1601, and 1538.

Rigged up Dowell. Pumped 5 bbls of water ahead. Cemented csg with 258 ft<sup>3</sup> Class B cement w/2% D-79 tailed by 126 ft<sup>3</sup> 50-50 poz w/2% gel, 10% salt. Good circulation throughout job. Circ. cement to surface. Bumped plug to 2000 psi. Held OK. Plug down @ 1:30 pm 11/17/85. LDDP and collars. Released rig. Wait on completion.

RECEIVED

NOV 20 1985

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McNeil TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side