Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions on re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9–331) DE	PARTMENT OF THE INTER	IOR verse slote)	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANAGEMEN	T /	_NOO-C-5758
	NOTICES AND REPORTS (for proposals to drill or to deepen or plug I "APPLICATION FOR PERMIT—" for such p	- ',	6. IF INDIAN, ALLOTTER OR TRIBE NAME Navajo Allottee
1.	'APPLICATION FOR PERMIT—" for such p	ECEIVED	7. UNIT AGREEMENT NAME
WELL GAS WELL X	OTHER	NOV. 1 - 2002	
Robert L. Bayles	~	NUV 1 8 1985	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	······································		Natani 9. WHLL NO.
P.O. Box 168, Fa	mington. NM 87499 FAR	EAU OF LAND MANAGEMENT	
	ocation clearly and in accordance with any	RMINGTON RESOURCE AREA State requirements.*	#18 10. FIELD AND POOL, OR WILDCAT
			Rusty Chacra 11. sec., T., E., M., OR BLK. AND
790' FNL & 850'	FEL		SURVEY OR ARMA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	PT CP eta	Sec. 4. T21N, R6W
	6910' G.L.	, h1, un, euc.)	Sandoval NM
	eck Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data
NOTICE	OF INTENTION TO:	SUBBEQUI	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
			un & Cement csg.
REPAIR WELL	CHANGE PLANS	(Other) T.D., Log, R	of multiple completion on Well
(Other) 17. DESCRIBE PROPUSED OR COMPL proposed work. If well i nent to this work.)	ETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface locat	(Note: Report results of Completion or Recomplet details, and give pertinent dates, lions and measured and true vertical	of multiple completion on Well tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti-
(Other) 17. DESCRIBE PROPUSED OR COMPL proposed work. If well inent to this work.)* 5-85 Drilling @ 1400 7-85 Drilling @ 1800 TOH. Rig up We	ETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface located). Much wt 8.9, Visc. 32, 01. Much wt 9.0, Visc. 38, elex. Ran IEL, Neutron De	(Nors: Report results of Completion or Recomplete details, and give pertinent dates, it ions and measured and true vertical w.L. 6.2, ½° @ 793', w.L. 6.4. T.D. well ensity log from Loggers	of multiple completion on Well tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti- 2° @ 1293'. @ 1800' @ 9:30 pm 11/16 s TD of 1803'.
(Other) 17. DESCRIBE PROPUSED OR COMPL proposed work. If well inent to this work.)* 5-85 Drilling @ 1400 7-85 Drilling @ 1800 TOH. Rig up We	ETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface located). Much wt 8.9, Visc. 32, 01. Much wt 9.0, Visc. 38,	(Nors: Report results of Completion or Recomplete details, and give pertinent dates, it ions and measured and true vertical w.L. 6.2, ½° @ 793', w.L. 6.4. T.D. well ensity log from Loggers	of multiple completion on Weil tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti- 2° @ 1293'. @ 1800' @ 9:30 pm 11/16 s TD of 1803'.
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*See Instructions on Reverse Side