

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

50-040-20171
N00-C-14-20-5048

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
SEP 25 1985

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
PELTO OIL COMPANY BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR
Suite K
3005 Northridge Drive Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 330' FSL, 2300' FWL
At proposed prod. zone Same
JUN 27 1985

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
13 miles southwest of Counselor, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest driz. unit line, if any) 330'

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3500'

19. PROPOSED DEPTH 4850'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
6911' GL

22. APPROX. DATE WORK WILL START
7/20/85

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-5048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat - Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec. 33-T22N-R6W
N.M.P.M.

12. COUNTY OR PARISH
Sandoval

13. STATE
N.M.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36.0	250'	400 cu. ft.
8-3/4"	7"	23.0	4200'	920 cu. ft.
6-1/4"	4-1/2"	10.50	If necessary, uncemented slotted liner..	

All producing intervals in Gallup Formation will be stimulated as necessary.

EXHIBITS:

- | | |
|--------------------------------------|-------------------------------|
| "A" Location and Elevation Plat | "E" Access Road to location |
| "B" Ten Point Compliance Program | "F" Radius Map of Field |
| "C" Blow Out Preventer Diagram | "G" Drill Rig Layout |
| "D" Multi-Point Requirements for APD | "H" Fracturing Program Layout |
| | "I" Location Profile |

The gas from this well is not committed.

The SE/4 SW/4, Section 33 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

FOR: PELTO OIL COMPANY
ORIGINAL SIGNED BY President, Walsh Engr.
& Prod. Corp.
Ewell N. Walsh
DATE 6/26/85
(This space for Federal or State office use)

PERMIT NO.

RECEIVED

APPROVAL DATE

OCT 07 1985

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

OCT 03 1985

M. MILLENBACH
AREA MANAGER

EXHIBIT "A"
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section

Operator PELTO OIL COMPANY			Lease Navajo		Well No. 1
Unit Letter N	Section 33	Township 22N	Range 6W	County Sandoval	

Actual Footage Location of Well:

330	feet from the South	line and 2300	feet from the West	line
Ground Level Elev. 6911	Producing Formation Gallup	Pool Wildcat	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	RECEIVED JUN 27 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
	RECEIVED OCT 07 1985 OIL CON. DIV. DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

PELTO OIL COMPANY
ORIGINAL SIGNED BY
EWELL N. WALSH

Name
Ewell N. Walsh, P.E.

Position
President

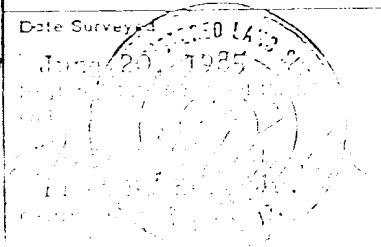
Company
Walsh Engr. & Prod. Corp.

Date
6/26/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 20, 1985



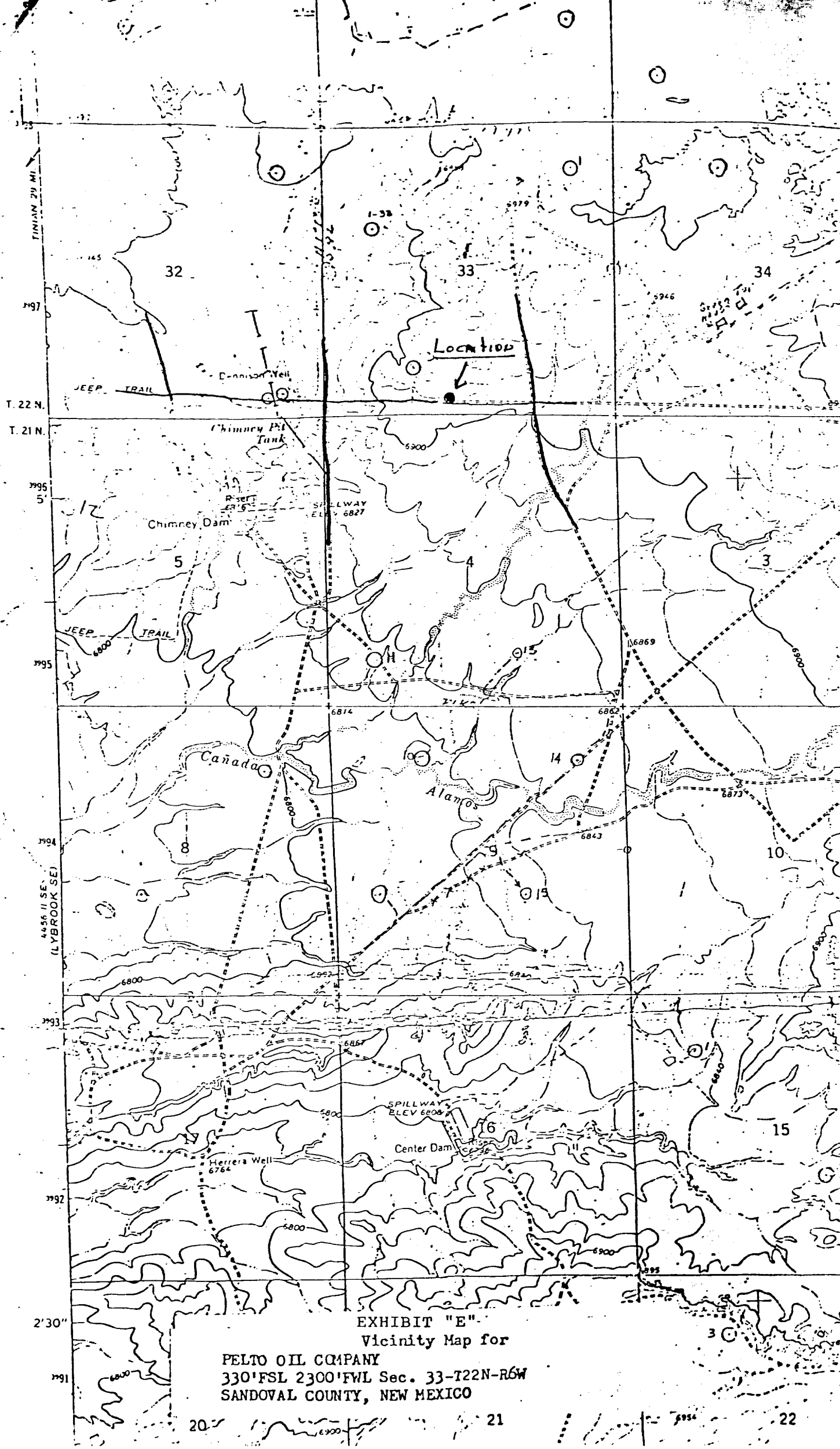


EXHIBIT "E"
Vicinity Map for

PELTO OIL COMPANY
330' FSL 2300' FWL Sec. 33-722N-R6W
SANDOVAL COUNTY, NEW MEXICO