

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 10 1985

1. WELL ☒ WELL ☐ OTHER ☐
2. NAME OF OPERATOR

Pelto Oil Company

3. ADDRESS OF OPERATOR

Suite K

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3005 Northridge Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 330' FSL and 2300' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6911' GL

5. LEASE DESIGNATION AND SERIAL NO.

NOO C 14 20 5048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T22N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREATMENT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLANS

OTHER: Change casing program

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE, IN DETAIL, THE WORK OR COMPLETED OPERATION. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Propose to change casing program and cementing program as follows:

Casing Program:

Hole Size	Interval	Size
12-1/4"	0 - 200	8-5/8" 23 #/ft. J-55 8rd New
7-7/8"	to Total Depth	4-1/2" 10.5 #/ft J-55 8rd New

Cement Program:

Surface 8-5/8" 175 sx Class B 2% CaCl2 Yield - 1.18 Cu. ft./sk. 206.5 cu. ft.
Est. top of cement @ surface.

Production - 4-1/2" First Stage will cover Gallup interval from Est. 4850 to 4000' with 160 sx sClass H 2% hel, Yield - 1.22 Cu. ft./sk. 195 cu. ft. slurry.
Second Stage - will cover Mesaverde to surface from est. 3700' to surface with 400 sx Class B 2% D-79, yield - 2.06 cu. ft./sk, 824 cu. ft. slurry followed by 50 sx Class H 2% gel, 61 cu. ft. slurry.
Top of cement estimated at surface.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Agent for Pelto Oil Company

DATE 10/8/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 15 1985

M. MILLENBACH
AREA MANAGER

*See instructions on Reverse Side