

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83

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NOV 27 1985

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OIL CON. DIV. DIST. 3

I.

Operator Pelto Oil Company	
Address 3005 Northridge Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo	Well No. 1	Pool Name, including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee Indian	Lease No. N00-C-14-20 5008
Location Unit Letter N : 330 Feet From The South Line and 2300 Feet From The West Line of Section 33 Township 22N Range 6W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

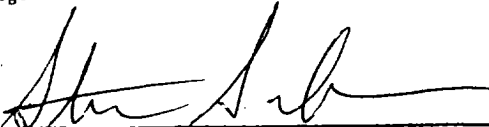
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Mancos Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 33	Twp. 22N	Rge. 6W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Steve S. Dunn, Agent for Pelto Oil
(Title)
11/26/85
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 27 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
Date Spudded	10/15/85	XX	XX						
Date Compl. Ready to Prod.	11-07-85								
Total Depth	4893' KB								
P.B.T.D.	4849' KB								
Tubing Depth	4695' KB								
Depth Casing Shoe	4893' KB								
Elevations (D.F., RKB, RT, CR, etc.)	6924' KB, 6911' GL								
Name of Producing Formation	Gallup								
Top Oil/Gas Pay	4384' KB								
Perforations	4750 - 62', 12 holes; 4732 - 42', 10 holes; 4384 - 4410', 27 holes								

TUBING, CASING, AND CEMENTING RECORD		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT (200.6)
12-1/4"	8-5/8", 24 #/ft. J-55	219' KB	170 SX CLASS B 3% CaCl ₂		
7-7/8"	4-1/2", 10.5 #/ft. J-55	4893' KB	990 SX cement (1585.8)		
2-3/8"		4695' KB			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	11/19/85	Date of Test	11/19/85	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	24 hours	Tubing Pressure	110	Casing Pressure	3/4
Actual Prod. During Test	0	Oil-Bble.	16	Water-Bble.	385
				Gas-MCF	
				Choke Size	

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	Testing Method (Prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size