

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 10 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1841' FNL & 1450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7032' GL

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-5760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Natani

9. WELL NO.

#34

10. FIELD AND POOL, OR WILDCAT

Rusty Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T21N, R6W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D. set & cement csq., Log

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-8-86 Drilling @ 1800' Mud wt 9.1, Visc. 33, W.L. 9.0, 1/2° @ 875', 1/2° @ 1293', 3/4° @ 1762'

1-9-86 T.D. Well @ 1950' @ 11:15 a.m. 1-8-86. Circ. for 1/2 hour. short trip. Circ. for 1 hour. TOH. Rigged up Wellex. Log stopped @ 180'. Trip to bottom circulating out several bridges. Circulate and condition hole 1 1/2 hours. TOH. Logs stopped @ 1340'. Trip in hole to T.D. Circ. and condition hole for 1 hour. TOH. Ran Induction and Neutron-Density logs. Nipple down BOP. Rig up casing crew to run casing.

1-10-86 Rig up casing crew to run casing. Ran 2-7/8" casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	6.00	0-6
62 jts 2-7/8" 6.5#/ft N-80 EUE used casing	1921.03	6-1927
Insert bafflew	0.00	1927
1 jt 2-7/8" 6.5#/ft N-80 EUE used casing	30.85	1927-1958
	1957.88	

Centralizers @ 1943, 1866, 1804, 1742, and 1679

Rigged up Western Co. Cemented w/ 361 ft³ Class B w/2% econofil tailed by 126 ft³ 50-50 pozmix w/2% gel and 10% salt. Displaced w/100 gals 10% acedic acid and sugar water. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 1750 psi. held OK. Plug down @ 11:15 a.m. 1-9-86. Released rig. Wait on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

1-9-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 22 1986
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

DATE

JAN 17 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side