Form 3160-3 (November 1983)

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OCT 28 19850ther instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136

DIST. 3

(formerly 9-331C)	UNIT	ED STATES	reverse s	ide)	Expires August	31, 1985	
•	DEPARTMENT	OF THE NOTE	RIOR		5. LEASE DESIGNATION	AND SERIAL NO.	
	BUREAU OF	LAND MANAGEME	NTOURCE ARENT		NM-36929		
APPLICATION			PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
la. Type of work						· · · · · · · · · · · · · · · · · · ·	
		DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NA	AMB	
	AS OTHER	8. FARM OR LEASE NAME					
2. NAME OF OPERATOR	ELL OTHER	Zambarmo Lake Federal/8					
Diamond Sham	rock Exploration	9. WELL NO.	ic reactary o				
3. ADDRESS OF OPERATOR		#41 10. FIELD AND POOL, OR WILDCAT					
P. O. Box 39	9 Aztec, NM 874	· //					
At surface	FNL & 680' FEL	Wildcat - Entrada  11. SEC., T., B., M., OR BLK.					
		AND SURVEY OR ARI	EA .				
At proposed prod. zor	16	Sec. 18, T19	N-R2W				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE	
	miles SW of Cul	oa, NM.			Sandoval	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			NO. OF ACRES IN LEASE		O THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			2560	40			
<ol> <li>DISTANCE FROM PROPOSED LOCATION*</li> <li>TO NEAREST WELL, DRILLING, COMPLETED,</li> </ol>			PROPOSED DEPTH	1	ROTARY OR CABLE TOOLS		
or applied for, on this lease, ft.  21. ELEVATIONS (Show whether DF, RT, GR, et PRILLING OPERATION 6949 GR SUBJECT TO COMMISSION			5500'	<u> </u>	Rotary   22. APPROX. DATE WORK WILL START*		
	6949' GR SUBI	1					
23.	"GFN	ECT TO COMPLIANCE	WITH ATTACHED PROGR	This	Upon Approva	echnical and	
6949 GR SUBJECT TO COMPLIANCE WITH ATTACH  "GENERAPOREQUIREMENTS COMMENTS  "GENERAPOREQUIREMENTS COMMENTS  "STATE OF HOLE STATES OF CANING STATES OF THE PROPERTY OF CANING STATES OF THE PROPERTY OF THE PROP			· ·	procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.			
12-3/4"	Size of Casing	WEIGHT TER FOOT	SEITING DEFTR	_	<del></del>	1 01 11 0100.4.	
7-1/2	8-5/8" 5/2	24# K-55 15.5 K-55	600' 5500'		<u>ent to Surface</u> ermined by Cali	inon Log	
, , ,	7 3 / 2					per Log	
		Sec. (1)	Vached S	Ludy	٧.		
1	Well to be drill	led with 0# mud	l waight				
			ŭ				
	Logs: D. I., De	ensity Neutron,	Sonic.				
DST: Entrada					BREIN	<b>P C</b>	
•	zo. r windrada	) ECEIV	EIM				
		U	#				
					NOV 2 0 1985	٠	
				(	DIL CON. DI	\	
				•		\1	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24.

venter program, ir any.		
SIGNED Fled Llollar	Agent	DATE OCT 18, 1985
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	
		<b>NOV 1 8</b> 1985
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
·/	NMOCC	M. MILLENBACH
$\mathcal{O}^{\mathcal{N}_{\mathcal{L}}}$	MMOGG	AREA MANAGER
<i>∆1</i> 0		THE THINK TO LIT
	*See Instructions On Reverse Side	

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator ZAMBARMO LAKE-FEDERAL DIAMOND SHAMROCK EXPLORATION COMPANY Range County Unit Letter Section 2W Sandoval 18 19N Actual Footage Location of Well: 680 East 380 North line and feet from the line feet from the Dedicated Acreage: Pool Ground Level Elev: Producing Formation 6949 1 Wildcat 40 Entrada Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes 🥒 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the OCT 28 1985 best of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESQUECE AREA Sec. I hereby certify that the well location shown on this plat was plotted from field 18 notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the East of my knowledge and belief. NOV 2 0 1985 October

