

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐										5. LEASE DESIGNATION AND SERIAL NO. NM-36929	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ Abandonment										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Diamond Shamrock Exploration Co. c/o Ned Dollar, Agent										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 399 Aztec, NM 87410										8. FARM OR LEASE NAME Zambarmo Lake Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 380' FNL & 680' FEL Section 18, T19N., R2W. At top prod. interval reported below At total depth										9. WELL NO. #41-18	
14. PERMIT NO. DATE ISSUED 11-18-85										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUNDED 12-7-85 16. DATE T.D. REACHED 12-17-85 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6949' GR 19. ELEV. CASINGHEAD										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 18, T19N-R2W.	
20. TOTAL DEPTH, MD & TVD NA 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE YES										12. COUNTY OR PARISH Sandoval	
26. TYPE ELECTRIC AND OTHER LOGS RUN NA 27. WAS WELL CORED NO										13. STATE NM	
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		630'		13-3/4"		500 sx Class B 1/4# flocile per sx, 2% CACL circulated 40 BBL to pit (570 ft)		NA	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
NA										SIZE DEPTH SET (MD) PACKER SET (MD)	
										NA	
31. PERFORATION RECORD (Interval, size and number) NA											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA						WELL STATUS (Producing or shut-in) DECEMBER 19, 1985			
DATE OF TEST NA		HOURS TESTED NA		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD NA		OIL—BBL. NA		GAS—MCF. NA	
FLOW. TUBING PRESS. NA		CASING PRESSURE NA		CALCULATED 24-HOUR RATE NA		OIL—BBL. NA		GAS—MCF. NA		WATER—BBL. NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA											
35. LIST OF ATTACHMENTS Hole Junked.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED Ned Dollar		TITLE Agent		DATE December 19, 1985		ACCEPTED FOR RECORD DECEMBER 20, 1985					

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

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JAN 10 1964
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