

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*

RECEIVED

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-A 44551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chijuilla 34

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 34, T21N-R2W.

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent

3. ADDRESS OF OPERATOR

P. O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 660' FSL & 1980' FWL Section 34, T21N., R2W.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 1-1/2 miles south and 4-1/2 miles west from Cuba, NM.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

560

19. PROPOSED DEPTH

4903'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR) DRILLING OPERATIONS AUTHORIZED ARE

6930' GR SUBJECT TO COMPLIANCE WITH ATTACHED

23.

"GENERAL REQUIREMENTS AND CEMENTING PROGRAM" This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
13-1/2"	9-5/8"	36# J-55	200'	Cement to Surface
8-3/4"	7"	23# K-55	3578'	Determined by Caliper Log
6"	4-1/2"	10.50#	4903'	5 sx Cement

Drill 13-1/2" Surface hole to 200'. Cmt. to surface. Drill 8-3/4" hole to 3578'. Cement thru Ojo Alamo. Run 7" 23# K-55 LTC to TD. Cmt. w/approximately 1000' fill.

150' liner lap, down to TD 10.50# 4 1/2" csng.

See Summary attached

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DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ned Dollar

TITLE

Agent

DATE

September 19, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-123
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator GARY-WILLIAMS OIL PRODUCER INC.			Lease CHIJUILLA 34		Well No. 34
Unit Letter N	Section 34	Township 21N	Range 2W	County Sandoval	
Actual Footage Location of Well:					
660		feet from the South		line and 1980	
				feet from the West	
Ground Level Elev: 6930		Producing Formation Mancos		Pool Rio Puerco	Dedicated Acreage: 320
					Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED SEP 23 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA			
Sec.			
1980'		34	
660'			

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ned Dollar

Name

Ned Dollar

Position

Agent

Company

Gary-Williams Oil Prod.

Date

9-19-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

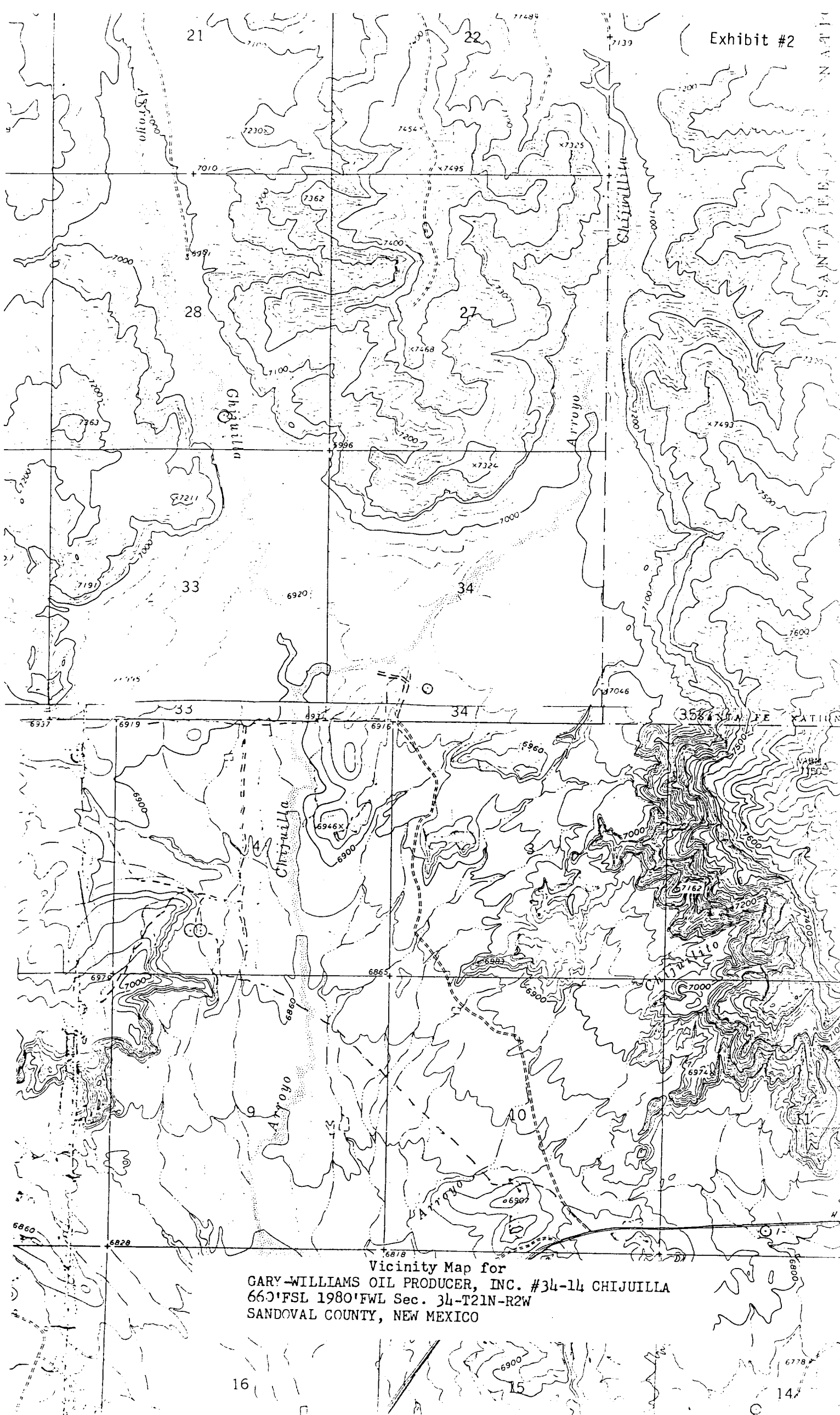
September 19, 1985

Registered Professional Engineer and Land Surveyor

Fred B. North
Fred B. North

Certificate No.

3950



Vicinity Map for
 GARY WILLIAMS OIL PRODUCER, INC. #34-14 CHIJUILLA
 663' FSL 1980' FWL Sec. 34-T21N-R2W
 SANDOVAL COUNTY, NEW MEXICO

UNITED STATES
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BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent	8. FARM OR LEASE NAME Chijuilla 34
3. ADDRESS OF OPERATOR P. O. Box 399 Aztec, NM 87410	9. WELL NO. #14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL Section 34, T21N., R2W.	10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T21N-R2W.
12. COUNTY OR PARISH Sandoval	13. STATE NM

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10. OCT 01 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		SUBSEQUENT REPORT OF:	
INTENTION TO:			
WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) APD Additions	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LOGGING PROGRAM: DIL-GR, Density-Linear Porosity-GR, Sidewall neutron-GR.

CEMENT PROGRAM: Surface; 200 sx (236 cf) Class B. 7"-stage 1; 330 sx (468 cu ft) 50/50 pox mix + 150 sx (177 cf) Class B. Stage 2: 225 sx (317 cf) 50/50 poz mix + 150 sx (177 cf) Class B.

PRODUCTION GSNG. GRADE: 10.5# J-55.

DEDICATION: Will be south 1/2 of section.

MUD PROGRAM: 9# Mud 40 Viscosity.

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18. I hereby certify that the foregoing is true and correct

SIGNED Ned Dollar TITLE Agent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
DATE <u>September 30, 1985</u>
DATE <u>NOV 14 1985</u>
<u>Alan D. Nunez</u>
FARMINGTON RESOURCE AREA