

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-A 445511
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A
7. UNIT AGREEMENT NAME

N/A
8. FARM OR LEASE NAME

Chijulla 34
9. WELL NO.

14
10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos
11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

SE SW 34-T21N-R2W

12. COUNTY OR
PARISH Sandoval
13. STATE NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESGR ☐ Other

2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL and 1980' FWL (SE SW) Section 34-T21N-R2W

At top prod. interval reported below
Same as Above

At total depth
Same as Above

14. PERMIT NO. DATE ISSUED
11/14/85

15. DATE SPUDDED 11-26-85 16. DATE T.D. REACHED 12-6-85 17. DATE COMPL. (Ready to prod.) 1-16-86 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* KB 6933' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5008' 21. PLUG. BACK T.D., MD & TVD 4863.27' 22. IF MULTIPLE COMPL. HOW MANY? N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5008' CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4182'-4768' (selectively perforated) Gallup B,C, & D

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, CNL-CAL (1st run); IES-GR, CDL, Dual Caliper Temp. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	224.85'	13-3/4"	150 sx (177 cf) Class B	None
7"	23#	3797.91'	8-3/4"	250 sx (595 cf) Class A & 150 sx (175 cf) Class B	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3618.38'	4906.95'	88 (235.2 cf)	N/A	2-3/8"	4181.15'	N/A

31. PERFORATION RECORD (Interval, size and number)
4356', 4340', 4324', 4315', 4310', 4278'
4252' (total of 7 -- 0.39 EHD holes).
4182', 4200', 4406', 4504', 4586', 4590',
4768' (7 -- 0.39 EHD holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4252'-4356' Acid. w/58.5 bbls diesel &
12 bbls acid.
4182'-4768' Frac w/79,000 gals 70-Quality
foamed diesel carrying 30,000# 100 mesh sd, 30,000# 20/40 sd, and 95,000# 10/20 sd.

33. PRODUCTION 20/40 sd, and 95,000# 10/20 sd.
DATE FIRST PRODUCTION 1-16-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (1 1/2" x 2" x 12" RWBC pump) WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-23-86 HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 81.67 OIL—BBL. 35 GAS—MCF. 38 WATER—BBL. 428 OIL GRAVITY-API (CORR.) 39
FLOW. TUBING PRESS. 30 CASING PRESSURE 30 CALCULATED 24-HOUR RATE 81.68 35 38 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Chuck Emerson

35. LIST OF ATTACHMENTS Fluid level 745' (6th day of production)

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Hader TITLE Operations Superintendent DATE 2-26-86

*(See Instructions and Spaces for Additional Data on Reverse Side)