

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent
3. ADDRESS OF OPERATOR
P.O. Box 399, Aztec, NM 87410
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL and 1980' FWL (SE SW) Section 34-T21N-R2W

5. LEASE DESIGNATION AND SERIAL NO.
NM-A 44551
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Chijulla 34
9. WELL NO.
14
10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SE SW 34-T21N-R2W
12. COUNTY OR PARISH
Sandoval
13. STATE
NM

RECEIVED

14. PERMIT NO.
DEC 09 1985
15. ELEVATIONS (Show whether DF, BT, GR, etc.)
6930' GR

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud and Surface Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/85 Spud at 7 a.m. Drilled a 13-3/4" hole to 235' KB. Ran 5 joints 36#, 9-5/8", J-55, STC casing, tally 211.85. Set at 224.85' KB. Cemented with 150 sx (177 cf) Halliburton Class "B" containing 2% CaCl₂. Good returns throughout job. Did not circulate cement. Compressive strength of cement 555 psi in 12 hours. (Furnished by Howco) Bump plug at 4:30 a.m. 11/27/85.

11/27/85 Pumped 60 sx (70.8 cf) of Class "B" 2% CaCl₂ via one inch down 9-5/8" casing. Circulate 12 sx muddy cement and 5 sx (5.9 cf) of 100% cement to surface. Compressive strength 555 psi in 12 hours. Waiting on cement. Pressure casing to 1400 psi for 15 minutes. Held OK. Resumed operations at 11 p.m.

RECEIVED
DEC 11 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 12/3/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 9 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA