

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent
3. ADDRESS OF OPERATOR
P.O. Box 399, Aztec, NM 87410
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL and 1980' FWL (SE SW) Section 34-T21N-R2W

5. LEASE DESIGNATION AND SERIAL NO.
NM-A 44551
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Chijulla 34
9. WELL NO.
14
10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SW 34-T21N-R2W
12. COUNTY OR PARISH
Sandoval
13. STATE
NM

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14. PERMIT NO.
DEC 13 1985
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6930' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

17. NATURE OF INTENTION TO:

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Liner Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. AS WORK PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/7/85 Lay down collars. RIH with 4 1/2", 10.5#, J-55, STC liner as follows: guide shoe (1.1'), shoe joint (41', centralize midjoint and top collar), float collar (1.58'), 32 joints 4 1/2" csg (1237.89'), Baker liner hanger (11'), and 117 joints 4 1/2" DP (3624.38'). Tag bottom at 4916.95'. Set liner at 4906.95'. Float collar at 4863.27', liner top at 3618.38'. RU Howco and cmt as follows: 20 bbls preflush, 88 sx (235.2 cf) Class B containing 1/4#/sx flocele, 50#/sx Spherelite, .5% Halad-322, 1% CaCl₂. Displace with 46 bw. Final rate: 3 bpm, 650 psi. Bump plug with 1200 psi, held OK. Sting out of liner. Reverse circ 5 bbls grey water, 10 bbls preflush, and 15-20 bbls emulsified oil. Rig down Howco. Lay down drill pipe. Rig released at 8:00 a.m. Log Tops:

Gallup A	4006'
Gallup B	4137'
Gallup C	4313'
Gallup D	4425'
Semilla	4780'

Cmt data: 88 sx (235.2 cf); compressive strength 1300 psi in 24 hrs

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DEC 19 1985
OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hagen
Ray Hagen

TITLE Operations Superintendent

DATE 12/10/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC