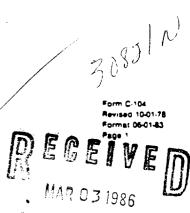
STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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V.S.0.3.			
LAND OFFICE			
TRAMPORTER	916		
	BAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAL

DIV AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Gary-Williams Oil Producer, Inc. 115 Inverness Drive East, Englewood, CO 80112-5116 Roosan(s) for filing (Check proper box) Other (Please explain) Oil Bernestetter Condensate Casinahead Ges Change in Ownership If change of ownership give name and address of previous owner, II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease 14 Chijulla 34 Federal NM-44551 State, Federal or Fee Rio Puerco Mancos Location 1980' West 660' South Line and Sandoval 21N 2W NMPM. County 34 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (A) or Condensate (A) Andre Andreas (Give address to which approved copy of this form is to be sent, P.O. Box 489, <u>Bloomfield</u>, NM <u>87413</u> Gary Energy Corporation Address (Give address to which approved copy of this form is to be sent) er Dry Ges Name of Authorized Transporter of Casinghead Gas Rge. is one actually connected? Unii If well produces all or liquids, 21N : 2W No give location of tents. M 34 If this production is commingled with that from any other lesse or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE

my knowledge and belief.
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•
Say Nagu
(Signature)
Operations Superintendent
(Tule)
February 26, 1986

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Division have

been complied with and that the information given is true and complete to the best of

OIL CONSERVATION DIVISION

MAR 0 3 1986

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Comp		AND Well Workever Deep	Pluq Bacz Same Res'v. Diff. Res'	
Deta Spudded	Date Compl. Ready to Pred.	Tetal Depth	P.B.7.D.	
11/26/85	1/16/86	5008'	(· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, et	te., Name of Producing Formation	Top Oll/Ges Pey	17003.27	
6933' KB	Gallup	4182'	A 3 O O I	
Perferense	1102		4181.15'	
4182'-4768' (selec	ctively perforated)		Depth Casing Shoe	
	TUBING, CASING.	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
13-3/4"	9-5/8"	224.85'	150 sx(177 cf) Class B	
8-3/4"	7"	3797,91'	250 sx(595 cf) Class B	
6-1/4"	4-1/2" liner	4906.95'	150 sx(175 cf) " "	
	2-3/8"	4181,15'	130 3X(1/3 CI)	
TEST DATA AND REQUE	EST FOR ALLOWABLE (Test must able for the	be after recovery of total volume of looi is depth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
1/16/86	Dete of Teet	Producing Method (Flow, pump, a	Producing Method (Flow, pump, gas lift, etc.) Pumping	
	2/25/86	Pumping		
ength of Teet 24 hours	Tubing Proceure	Casing Pressure	Cheze Sise	
	30	30	N/A	
studi Pred. During Teet	OU-BMs.	Weter - Bhio.	Ges - MCF	
	100 bb1	42.85	34_mcf	
AS WELL				
etuel Pred. Teel-MCF/D	Longth of Tool	Bbis. Condensets/hexCF	Gravity of Condensate	
esting Method (publ., back pr.)	Tubing Processe (Sheet-in)	Casing Pressure (Shwt-im)	Chete Size	

IV. COMPLETION DATA

^{**}Prepare to re-sheave engine and produce at 12 spm due to high fluid level.