

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

1. OILWELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO NM-44551	
2. NAME OF OPERATOR Gary Williams Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME CHIJULLA	
3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925 Denver, CO 80202 (303) 831-4673		7. UNIT AGREEMENT NAME CHIJULLA	
4. LOCATION OF WELL AT SURFACE 660' FSL, 1980' FWL (SE,SW), Sec 34-T21N-R2W		8. FARM OR LEASE NAME Chijulla 34	
		9. WELL NUMBER 14	
		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
		11. SEC., T., R., OR BLK. AND SURVEY Sect. 34 - T21N - R2W	
14. PERMIT NO.	15. ELEVATIONS 6933' GL	12. COUNTY OR PAR	13. STATE SANDOVAL N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON [XX] REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> (OTHER) _____ <input type="checkbox"/>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS			

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 16 1995
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED Richard Miller TITLE Operator's Rep DATE 1/20/95
(This space for Federal or State office use)
APPROVED BY Patricia Miller TITLE Superintendent DATE 3-13-95
CONDITIONS OF APPROVAL, IF ANY:

attached letter and conditions of approval attached

Plug and Abandonment Procedure
Chijulla #34-14

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
2. Record and bleed off pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 3718' ft. of 2 3/8" tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which is sufficient to control pressures since all perforated intervals were drilled with air.
10. Plug #1: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 3718'-3518', 1/2 below the top of the 4 1/2" liner @ 3618' (TOL) and 1/2 inside the 7" casing.
12. Plug #2: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface inside the 7" casing. Note: 150 sacks of cap cement was pumped after the 2nd stage of the 7" inter. csg. cement job.
13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates
Chi Julia 34-14 Wellbore Diagram
SESW Sec. 34 T2N R2W
Sandoval County, NM

Casing cemented w/ 150 sx
Class B containing 2% CaCl

Tubing Breakdown: (Bottom to Top)

1	Seating Nipple	110
1	Tubing Pump Barrel	10.00
1	2 3/8" Tubing Sub	4.00
3	2 3/8" Tubing	97.98
1	2 3/8" x 4 1/2" Anchor	3.00
127	Jts. 2 3/8" Tubing	4144.89
TOTAL		4260.97

Sucker Rod Breakdown:

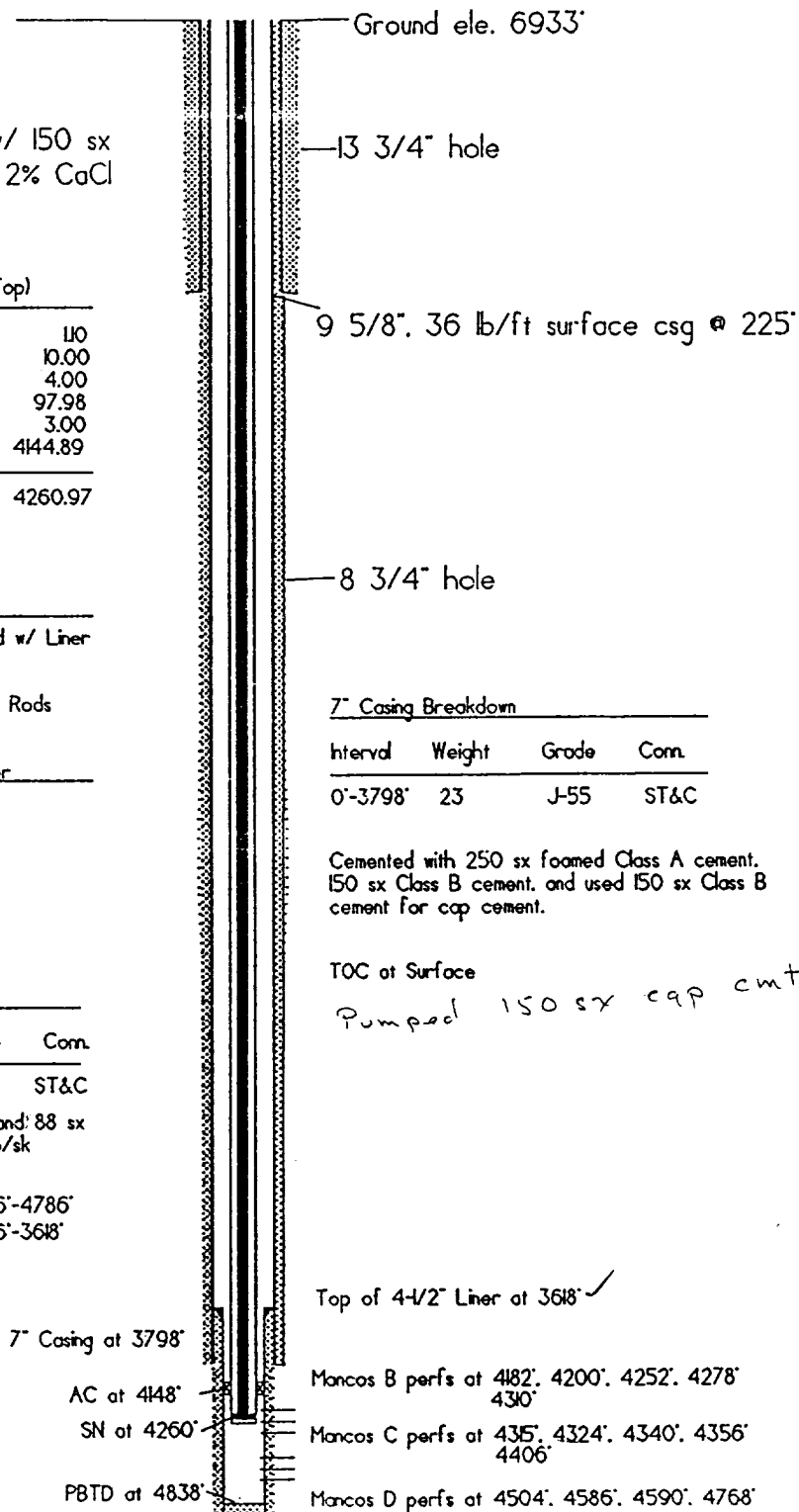
1	1 1/4" x 14' Polished Rod w/ Liner
1	3/4" x 8' Rod Sub
70	3/4" Plain Sucker Rods
79	3/4" Scrapered Sucker Rods
15	3/4" Sucker Rods
1	3/4" Sucker Rod
1	4' x 1 3/4" Pump Plunger

4 1/2" Casing Breakdown

Interval	Weight	Grade	Conn.
3618'-4907'	10.5	J-55	ST&C

Cemented with 20 bbls preflush and: 88 sx
Class B containing 1% CaCl 50 lb/sk
Spherelite, and additives.

75-90% cement bond from 4006'-4786'
20-70% cement bond from 4006'-3618'



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Chijulla 34-14

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
 - ii. Only tank bottoms from this well may be disposed of in this well.
 - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
 - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
 - v. A plug must be placed to extend a minimum of 50 feet above and below the shoe of the surface casing.