

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1000 FEB 02 11:10:17

1. **Type of Well**
Oil

2. **Name of Operator**
US Enercorp

3. **Address & Phone No. of Operator**
c/o AWP Operating, PO Box 17658, San Antonio, TX (210-820-3868)

Location of Well, Footage, Sec., T, R, M
Surface - 660' FSL and 1980' FWL, Sec. 34, T-21-N, R-2-W,

5. **Lease Number**
NM-A 44551

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Chijulla #34-14

9. **API Well No.**
30-043-2080

10. **Field and Pool**
Rio Puerco Mancos Pool

11. **County & State**
Sandoval County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

US Enercorp plugged and abandoned this well per the attached report on 1-15-02.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title member Date 1-31-02

(This space for Federal or State Official Approval)
APPROVED BY /s/ Patricia M. Foster Title Lands and Mineral Resources Date MAR 7 2002
CONDITION OF APPROVAL, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

US Enercorp, LLC
Chijulla #34-14
660' FSL & 1980' FWL, Section 34, T-21-N, R-2-W
Sandoval County, NM
Lease No. NM - A44551

January 16, 2002
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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 4126', spot 12 sxs cement inside 4-1/2" casing above retainer up to 3967' to isolate Gallup perforations.

Plug #2 with 24 sxs cement inside casing from 3680' to 3517' to cover 7" casing shoe.

Plug #3& #4 with 32 sxs cement inside casing from 1790' to 1625' to cover Mesaverde top.

Plugging Summary:

Notified A. Yepa, BLM, on 1/10/02

01-10 MO, RU. Shut down; snowing hard.

01-11 Safety Meeting. Layout relief line to pit. Open up well; 5# tubing pressure. ND wellhead. PU on tubing and remove slips with bowel. Strip on BOP and test. PU on tubing and release packer; well started flowing oil. Shut in well and let equalize. Line pit per BLM request. Open up tubing and LD 1 joint. TOH and tally 129 joints 2-3/8" tubing (4125'). LD 1 4-1/2" lockset packer. TIH and set 4-1/2" DHS retainer at 4126'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Load casing and circulate well clean. Pressure test 4-1/2" and 7" casings to 500#, held OK. Plug #1 with retainer at 4126', spot 12 sxs cement inside 4-1/2" casing above retainer up to 3967' to isolate Gallup perforations. PUH to 3680'. Plug #2 with 24 sxs cement inside casing from 3680' to 3517' to cover 7" casing shoe. PUH to 1790'. Shut in well. SDFD.

01-14 JSA. Open up well. Plug #3 with 32 sxs cement inside casing from 1790' to 1625' to cover Mesaverde top. PUH to 874'. Combine Plug #4 & #5 with 174 sxs cement inside casing from 874' to surface to cover Pictured Cliffs, Kirtland, Fruitland, Ojo Alamo tops and 9-5/8" casing shoe. TOH and LD tubing. ND BOP. Dig-out wellhead. SDFD.

01-15 JSA. RD rig and equipment. Cut off tubing head, left casing head. Found cement down 30' to 40' in 7" casing. Mix 16 sxs cement to fill 7" casing and install P&A marker. MOL.
A. Yepa with BLM, was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.