

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Mallon Oil Co.

3. ADDRESS OF OPERATOR  
c/o KM Production Co., P.O. Box 2406, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
790' FNL & 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below surface)  
6807' GL

RECEIVED  
FEB 18 1987  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 434 G

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Undesig. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T22N, R4W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Please Amend Sundry Notice dated 01/28/87 to reflect  
Mallon Oil as the operator.

18. I hereby certify that the foregoing is true and correct.

SIGNED Don H. McIntosh TITLE Agent DATE 02/18/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

FEB 10 1987

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FNL & 790' FWL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6807' GL

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 434 G

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T22N, R4W

12. COUNTY OR PARISH 13. STATE

Sandoval NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Swabbing, land tubing. ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Daily Reports.

RECEIVED  
FEB 11 1987  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 10 1987

FARMINGTON RESOURCE AREA

BY EGB

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm J. McQuinn

TITLE Agent

DATE 02/03/87

(This space for Federal or State office use)

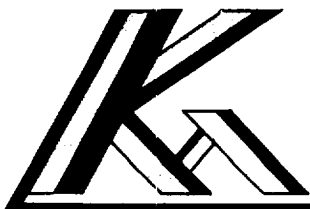
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



KM PRODUCTION COMPANY  
P.O. Box 2406  
Farmington, NM 87401  
(505) 325-6900

Continuation:  
Actual Page #6

DAILY REPORT

Jicarilla 434 G #1  
790' FNL & 790' FWL  
Sec. 6, T22N, R4W

01/25/87 Shut down - Sunday.

01/26/87 Shutin tubing pressure 1400 psi, shutin annulus pressure 1500 psi -  
laid steel line to frac tank - opened well to flow - well flowed as  
follows:

(swab report)

Total fluid recovered 126.2 Bbls (approximately 17.5 Bbls oil) - flow  
rate for last hour was 30 Bbl/m (720 Bbl/day) with approximate 20%  
oil cut - left well flowing to frac tank - SDFN.

Rig 1229 Eng 100 Daily \$1329 Cum \$164,596

01/27/87 Well was flowing - flowing tubing pressure was 200 psi, annulus pressure  
600 psi through 24/64" choke - well made 401.3 Bbls overnight in 17  
hours, 23.6 Bbls/hour - monitored well flowing - well flowed as follows:

(swab report)

Final well flow rate was 10.8 Bbl/m, 259 Bbl/day - Total fluid recovered  
since frac is 597.6 Bbl - fluid was foamy and gassy with a 20 - 30%  
oil cut - left well flowing - SDFN.

Rig 1229 Eng 100 Daily \$1329 Cum \$165,925

01/28/87 Well was flowing - flowing tubing pressure was 125 psi, annulus pressure  
520 psi through 22/64" choke - well made 161.2 Bbls of fluid overnight  
in 18 hours, 9.0 bbls/m - monitored well flowing - well flowed as  
follows:

(swab report)

Well made 42.2 Bbls in 7 1/2 hrs, 5.6 Bbl/hr - total fluid recovered  
since frac is 801 Bbls (315 Bbls of oil) - left well flowing - SDFN.

Rig 1229 Eng 100 Daily \$1329 Cum \$167,254

01/29/87 Well was flowing - flowing tubing pressure was 120 psi, annulus pressure  
450 psi through 22/64" choke - well made 124.6 Bbls of fluid overnight  
in 17 1/2 hours, 7.1 Bbls/m - monitored flowing well as follows:

(swab report)

Well flowed 36.8 Bbls of fluid in 5 1/2 hours, 6.7 Bbl/hrs - approximate  
45% oil cut - total fluid recovered since frac is 962 Bbls - opened  
tubing to 2" flow and blew down annulus pressure - pump down tubing  
to kill well - moved tubing to 4367 ft - rigged up Blue Jet - Ran GR-C11  
from sand fill at 5945 to 4600 to determine location than those listed  
below took radioactive sand:

01/29/87    Perforations with no RA sand    -    Perforations that are questionable

5111	4717
5115	4793
5285	5174
5318	5177
5323	5183
5215	5218
	5227

Drained frac tanks - total oil remaining in tanks is 375 Bbls - trip tubing out of hole - trip in hole with part of final tubing assembly - SDFN.

Rig 1638    Eng 300    Wireline 585    Daily \$2523    Cum \$169,777

01/30/87    Overnight shutin pressures: tubing 1175 psi - trip in hole with remaining tubing assembly - land tubing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.85	0-13
147 jts 2 3/8" 4.7#/ft N-80 EUE used tubing	4545.55	13-4558
1 tubing anchor	3.10	4558-4562
42 jts 2 3/8" 4.7#/ft N-80 EUE used tubing	1300.29	4562-5862
1 seating nipple	.95	5862-5863
1 perforated sub	6.20	5863-5969
1 mud anchor	29.78	5869-5898
1 bullplug	.50	5898-5899
	5899.22	

Had to kill well several times - hard to land - nipple down BOP - nipple up wellhead - lay line to frac tank - release rig.

Rig 819    Eng 100    Daily \$919    Cum \$170,696

**LOCATION** JICARILLA 434 G #1

DATE 01/26/87

54

**TUBING SIZE** 2 3/8

[illegible]

# SWAB REPORT

**LOCATION** JICARILLA 434 G #1

DATE 01/27/87

19

## TUBING SIZE

$$\underline{2\frac{3}{8}}''$$
[illegible]

## SWAB REPORT

**LOCATION** JICARILLA 434 G #1

DATE 01/28/87 19

TUBING SIZE 2 3/8"

[illegible]

**LOCATION**

TUBING SIZE 2 3/8"

[illegible]