

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ADMIT IN FULL PAYMENT

(See other instructions on reverse side)

Patent No. 1-94-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM - 36929

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

LEASE OR LEASE NAME

Zambardo Lake Federal

WELL NO.

41-18Y 18-414

FIELD AND POOL, OR WILDCAT

Wildcat Entrader

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T19N, R2W

COUNTY OR PARISH
Sandoval

STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other Plug & Abandon

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OIL

3. NAME OF OPERATOR

Diamond Shamrock Exploration Company

4. ADDRESS OF OPERATOR

P.O. Box 2530, Mills, Wyoming 82644

5. LOCATION OF WELL (Report location clearly and in accordance with Bureau of Land Management)

At surface 334' FNL 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE STUDDER 12-20-85

16. DATE T.D. REACHED 1-7-86

17. DATE COMPL. (Ready to prod.) Plug & Abandon

18. ELEVATIONS (DF, HNB, RT, GR, ETC.)* 6,949' GR

19. ELEV. CASINGHEAD 6,949' GR

20. TOTAL DEPTH, MD & TVD 5,818'

21. PLUG BACK T.D., MD & TVD N/A

22. IF MULTIPLE COMPL., HOW MANY* N/A

23. INTERVAL DRILLED BY

ROTARY TOOL 0' - 5,818'

CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None. Plugged and abandoned.

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-Sonic-GR, BCS, FDCN, Cyberlook

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	631'	13 3/4"	590 sxs.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Plugged and abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Plug & abandon		N/A				N/A P+A	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF	WATER BBL.	GAS-OIL RATIO
N/A	N/A	N/A	→	N/A	N/A	N/A	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL BBL.	GAS MCF	WATER BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

DST Report and Geologist Report to follow.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Dist. Dir. Supt.

DATE 1-10-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.