

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Kirby Exploration Company of Texas

3. ADDRESS OF OPERATOR  
P. O. Box 1745, Houston, Texas 77251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1320' FNL and 1320' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6860' FR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-64046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Com Agreement SW-668

8. FARM OR LEASE NAME  
Boling Federal 22

9. WELL NO.  
9-22

10. FIELD AND POOL, OR WILDCAT  
Media Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 22, T19N-R3W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Casing report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/23/86 Spudded well.  
4/23/86 Ran 12 joints of 10-3/4", 40.5#, K-55, casing to 488'. Float valve set at 453'. Seven centralizers installed on string. Cemented casing with 490 sacks of Class "B" cement.  
5/10/86 Ran 137 joints of 7" casing to 5275', consisting of 2332' of 41#, Q-125, 1394' of 29#, K-55, 411' of 23#, K-55 and 1154' of 26#, K-55.  
Set DV tool at 2502'.  
5/11/86 First stage cementing, 450 sks of 65/35 poz-mix, followed by 200 sks of Class "B". Cementing second stage with 375 sks of 65/35 poz-mix, followed by 75 sks of Class "B".  
5/13/86 Ran 9 joints of 3-1/2", 9.2#, L-80 to 5440', with 4 centralizers. Cemented with 65 sks of 50/50 poz-mix.

RECEIVED

AUG 14 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James L. [Signature]

TITLE Regulatory Supervisor

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE 7-23-86

AUG 13 1986

DATE \_\_\_\_\_  
FARMINGTON RESOURCE AREA  
BY [Signature]

\*See Instructions on Reverse Side

NMOCC