STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| OPERATOR | |

OIL CONSERVATION DIVISION

P. O. BOX 2088

| SANTA | FE, | NEW | MEXICO | 87501 |
|-------|-----|-----|---------------|-------|

Form C-103 Revised 10-1-78

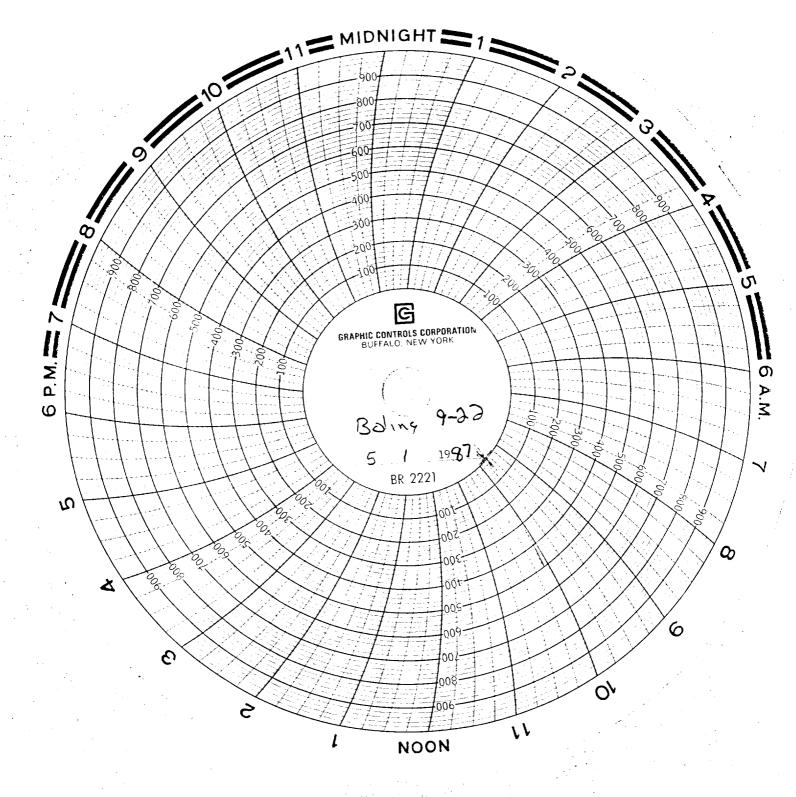
| | | 5a. Indicate Type of Lease |
|-------------------------|---|--|
| | U.\$.O.8. | 1 4 |
| | LAND OFFICE | State Fee |
| | OPERATOR | 5, State Oil & Gas Lease No. |
| | | |
| | SUNDAY NOTICES AND DEPORTS ON WELLS | William Wille |
| | SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DETPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | X///////////////////////////////////// |
| | USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name |
| | 014 | 7. Ontr Agreement Name |
| | OIL SAB WELL OTHER- SWD | Com. Agreement SW-668 |
| 2. N | ame of Operator | 8. Farm or Lease Name |
| | Kirby Exploration Co. of Texas | Boling Federal |
| . A | ddress of Operator | 9. Well No. |
| | P. O. Box 1885, Eunice, NM 88231 | 9-22 |
| 1. L | ocation of Well | 10. Field and Pool, or Wildcat |
| | UNIT LETTER 1320 FEET FROM THE NORTH LINE AND 1320 FEET FROM | Media Entrada SW |
| | UNIT LETTER | minimized the second |
| | | Ullillillillilli |
| | THE West LINE, SECTION 22 TOWNSHIP 19N RANGE 3W NMPM | |
| | | |
| 11 | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| $^{\prime\prime\prime}$ | 6860' (GR) | Sandoval |
| 16. | Check Appropriate Box To Indicate Nature of Notice, Report or Ot | her Data |
| | | T REPORT OF: |
| | NOTICE OF INTENTION TO: | REPORT OF |
| | FORM REMEDIAL WORK | ALTERING CASING |
| - | | |
| TEM | PORARILY ABANDON COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PUL | L OR ALTER CASING CASING TEST AND CEMENT JQB | |
| | OTHER CONVERT to SWD | |

- 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 - * MIRU workover unit.
 - * POOH w/production equipment.
 - * TIH w/2-7/8" tbg & Baker Loc-set pkr, set pkr @ 5100'.
 - * Circulate pkr fluid between tbg/csg annulus, flange up wellhead.
 - * Test downhole mechanical integrity of tbg, csg, and pkr to 445 psig, pressure held ok. Witnessed by NMOCD representative on 5/1/87.
 - * Place well on injection.



| | MAY 2 8 1987 | | |
|--|--|--------------|--|
| | OIL CON DIST. | 1. DIV. | |
| 18. I hereby certify that the information above is true and complete | te to the best of my knowledge and belief. | | |
| · nenes Donnie Bill | Area Superintendent | DATE 5/26/87 | |
| CONDITIONS OF APPROVAL, IF ANY: | DEPUTY OR A GAS INSPECTOR, DIST. #3 | MAY 28 1987 | |

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