

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Kirby Exploration Company of Texas

3. ADDRESS OF OPERATOR
P. O. Box 1745 Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements)
At surface 1328' FNL & 1312' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 4-21-86

15. DATE STUDDED 4-23-86
16. DATE T.D. REACHED 5-12-86
17. DATE COMPL. (Ready to prod.) 7-1-86

18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* GR-6890'
20. TOTAL DEPTH, MD & TVD 5440'
21. PLUG. BACK T.D., MD & TVD 5411'

22. IF MULTIPLE COMPL., HOW MANY? No

23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5276'—5351' * 5330-5334 Entrada

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Ind., Borehole Comp. Sonic, Formation Den. Comp. Neutron

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	488'	14-3/4"	578 cu ft 490 sks Class 'B'	
7"	41#, 29#	5275'	9-7/8"	875 sks pos-mix; 1102 cu ft 275 sks Class 'B'	
	23#, 26#			* 325 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
3 1/2"	5,163'	5440'	65 sks * 77 cu ft	NA

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5200'	5200'

31. PERFORATION RECORD (Interval, size and number)

5330'-5350'; 4 jspf, 0.36" dia.
5330'-5356'; Squeezed off perfs.
5330'-5334'; 4 jspf, 0.36" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5330'-5356'	* 118 cu ft 100 sks Class 'B'
5330'-5334'	1000 gals. 15% NE acid

33. PRODUCTION

7-3-86	24		TEST PERIOD →	1	trace
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—RBL. 1	GAS—MCF. trace	WATER—BBL. 336

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
Donnie Hill

35. LIST OF ATTACHMENTS
Electric logs, request of confidentiality, shut-in request

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Regulatory Supervisor DATE 8-19-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Menefee	1025'		Shale, sandstone, coal
Mancos	2130'		Siltstone, shale
Gallup	2870'		Sandstone, siltstone, shale
Greenhorn	4065'		Shale, limestone
Graneros	4150'		Shale, limestone
Dakota	4289'		Shale, limestone, sandstone
Morrison	4640'		Sandstone, shale
Todilto	5276'		Anhydrite, limestone
Entrado	5350'		Sandstone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH