

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-64046	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1328' FNL & 1312' FWL		8. FARM OR LEASE NAME BOILING FEDERAL	
14. PERMIT NO.		9. WELL NO. 9-22	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6890' GL		10. FIELD AND POOL, OR WILDCAT MEDIA ENTRADA	
		11. SEC., T., R., M., OR BLK. AND SUBST OF AREA SEC. 22	
		12. COUNTY OR PARISH SANDOVAL	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The proposed P&A was completed on
Attached is a well history for your records.

RECEIVED
DEC 17 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe

TITLE Engineer

DATE NOV 30, 90

(This space for Federal or State office use)

APPROVED BY Shirley Mondy

Acting AREA MANAGER
RIO PUERCO RESOURCE AREA

DATE 12-12-90

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

cc: 1 Well File
5 BLM, Fmg
1 Land, Crystal
1 Acct, Martha
1 Taxes, Christa

*See Instructions on Reverse Side

BOLING FEDERAL 9 NO. 22

September 13, 1990

Summary: Packer Integrity Test. HB&R could not pressure up on well. T/C 375/375. Apparent packer failure. (TLM)

November 16, 1990

Day No. 1

Move rig on location on 11-15-90. Start plugging procedure.

Detail: Move Bedford Rig on location on 11-15-90. Spot equipment. RU rig. ND wellhead, rel packer, pulled 1 jt, strip on BOP. Tried to pull tubing, could not. Packer hung up, work packer up and down hole 30'. SDFN. (ARM)

November 17, 1990

Day No. 2

Summary: Spot cement plug.

Detail: POH w/ 94 jts of 2-7/8" tbg and 7" Lockset packer. TIH to 5,400'. Spot a 25 sx cement plug from 5,400' to 5,043'. Pull tbg above cement. WOC. SDON. (ARM)

November 20, 1990

Day No. 3

Summary: Plugging well.

Detail: Tagged bttm plug @ 5,090'. Mixed and loaded the hole w/ 9.0#/gal mud. Spotted Morrison plug 4,690' - 4,560', 25 sx. Spotted Dakota plug 4,340' - 4,167', 33 sx. Pulled above cement. SDON. (CCM)

November 21, 1990

Day No. 4

Summary: Finished plugging.

Detail: Mixed and spotted 25 sx class "B" from 2920' - 2790' KB to plug Gallup. Spotted 33 sx 540' - 367' KB to plug Mesaverde. Mixed and circulated 10 sx to surface from 70' KB. Could not squeeze dn. Surface csg annulus 500 psi. Cut off wellhead.

Installed dry hole marker. RDMO. (CCM)

BOLING FEDERAL 9 NO. 22 Off Report

November 21, 1990 Off Report

Summary: Well plugged. Move off location. (CCM)