

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-64046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Boling Federal 22

9. WELL NO.

9-22

10. FIELD AND POOL, OR WILDCAT

Media Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T. 22N, R. 10E, M. 10S

12. COUNTY OR PARISH 13. STATE

Sandoval

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1328' FNL & 1312' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6890' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is an Entrada injector. We no longer need it for injection and it has no uphole potential. Therefore, we request your approval to plug and abandon the well. Attached is a procedure for your review. We hope to complete the plugging job in June of this year.

RECEIVED
JUN 4 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Sharpe

TITLE Reservoir Engineer

DATE 5/08/90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER
RIO PUERCO RESOURCE AREA

NMOCD

DATE MAY 31 1990

*See Instructions on Reverse Side

RECEIVED
JUN 4 1968
OIL CON. DIV.
DIST. 3

MERRION OIL & GAS CORPORATION

BOLING FEDERAL NO. 9-22

PLUG & ABANDON PROCEDURE

LOCATION: 1328' FNL & 1312' FWL ELEVATION: 6890' GL
Section 22, T19N, R3W
Sandoval County, New Mexico

PREPARED BY: George F. Sharpe DATE: 5/07/90

1. MIRU. ND WH. NU BOPs. Release Baker 7" packer and POOH with \pm 3000' of 2-7/8" PL tubing.
2. RIH with workstring to 5400'. Roll hole with 9.0 ppg mud. Spot following cement plugs:

<u>Formation</u>	<u>Top</u>	<u>Perfs</u>	<u>Cement Sacks</u>	<u>Cmt Plug</u>	<u>Comments</u>
Entrada	5350'	5330'-5334'	25	5400'-5043'	WOC. Tag cmt.
Liner	5163'		--	See above	
Morrison	4640'		25	4690-4517'	
Dakota	4289'		25	4340'-4167'	
Gallup	2870'		25	2920'-2747'	
Mesaverde	480'		25	540'-367'	
Csg Shoe	488'		--	See above	
Surf Plug			10	70'-0'	
Csg Annulus			10	60'-0'	If possible

* All cement to be Class "G" with 50/50 Poz; yield = 1.57 ft³/sack.

3. RD MOL. Cut off casing. Install P&A marker. Restore location.

GFS/eg

APPROVED: 

DATE: 5-9-90