

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
JUL 07 1986

30-043-20806
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FSL and 660' FWL (SW SW) Section 24-T20N-R3W
At proposed prod. zone Same as Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 5 miles south and 8 miles west of Cuba, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL \$ 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 4443'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6944' GR

22. APPROX. DATE WORK WILL START*
July 28, 1986

23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	CLASS OF CEMENT
12-3/4"	9-5/8"	36#, J-55	200'	Class B 2% CaCl
8-3/4"	7"	23#, J-55	3300'	9#Foam Class B, Tailor in w/Class
6-1/4"	4-1/2"	10.5#, J-55	4443'	65/35 Pozmix 2% CaCl, Capped w, Class B 2% CaCl

Drill 12-3/4" surface hole to 200'. Run 9-5/8" casing and cement to surface. Drill 8-3/4" hole to 3300', log, run 7" casing and cement to surface. Drill a 6-1/4" hole to TD and if necessary, run a 4-1/2" 10.5# liner from TD to approximately 3100' and cement from TD to liner hanger.

Surface hole to be drilled with native mud. The intermediate hole (200 to 3300') will be drilled with a fresh water gel mud system. Lost circulation will be controlled as needed. The 6-1/4" hole (3300' to TD) will be drilled with native mud.

RECEIVED

JUL 22 1986

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 7/2/86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator GARY-WILLIAMS OIL PRODUCER, INC.		Lease San Isidro 24		Well No. #13
Unit Letter M	Section 24	Township 20 North	Range 3 West	County SANDOVAL
Actual Postage Location of Well: 660' SOUTH 660' WEST				
Ground Level Elev. 6944 feet	Producing Formation Gallup	Elio Puerco Mancos		Dedicated Acreage: S- 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

RECEIVED

JUL 07 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

JUL 22 1986

OIL CON. DIV.

DIST. 3

SECTION 24

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

W.P. Marx

Position

Operations Manager

Company

Gary-Williams Oil Producer

Date

7/2/86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

7433 N.M.



