

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-27432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 24

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., N., OR S.E. AND  
SUBST. OR AREA

SW SW 24-T20N-R3W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL and 660' FWL (SW SW) Section 24-T20N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

6944' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACP

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/19/86 Plugging Report. Note: Tubing set at 2802' KB. RU Halliburton. Pump 12 bbl produced water down tubing. Established full returns. Final pressure: 600 psi @ 3 bpm. Spot Class "B" slurry to bottom of tubing. Decrease rate to 2 bpm. Pressure dropped to 200 psi w/full returns. Pump total of 200 sx (236 cu ft). Displace to 1700' KB w/fresh water. POOH 18 stands. RU to reverse out. Pump 3+ bbls to replace volume occupied by tubing. Regained full returns. Pump 7 bbl to clear tubing. RD Halliburton. Well was temporarily P&A'd on 9/19/86. LD tubing in singles. RD BOP. RIH with 6' x 3/4" rod sub & sinker bar on sand line. Tag cement @ 2009' KB. POOH rod box filled w/cement. Drain swab tank to pit, no recoverable hydrocarbons. RDMO.

CONFIDENTIAL

This ~~Temporary~~ Temporary  
Abandonment Expires 10/27/87

NOV 06 1986

CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*UPT/Day*

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 27 1986

*John Skellern*  
AREA MANAGER

\*See Instructions on Reverse Side

NMOCC