

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 24 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

|  |                   |
|--|-------------------|
| 3. LEASE DESIGNATION AND SERIAL NO               | NM-27432          |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME             | N/A               |
| 7. UNIT AGREEMENT NAME                           | N/A               |
| 8. FARM OR LEASE NAME                            | San Isidro 24     |
| 9. WELL NO.                                      | 13                |
| 10. FIELD AND POOL, OR WILDCAT                   | Rio Puerco Mancos |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | SW SW 24-T20N-R3W |
| 12. COUNTY OR PARISH                             | Sandoval          |
| 13. STATE  | NM                |

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  |
| 2. NAME OF OPERATOR<br>Gary-Williams Oil Producer, Inc.   |  |
| 3. ADDRESS OF OPERATOR<br>115 Inverness Drive East, Englewood, CO 80112-5116  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.)<br>At surface<br>660' FSL and 660' FWL (SW SW) Section 24-T20N-R3W |  |
| 14. PERMIT NO.  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6944' GR |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACURE TREAT       | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             | <input type="checkbox"/> |                      | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                      |                          |                 |                                     |
|----------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF       | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/>            |
| SHOOTING & ACIDIZING | <input type="checkbox"/> | ABANDONMENT*    | <input checked="" type="checkbox"/> |
| (Other)              | <input type="checkbox"/> |                 | <input type="checkbox"/>            |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Spud San Isidro 24, #13 well at 7:00 p.m. on 7/29/86. Verbally reported spud to Larry Pixley of the Farmington BLM on 7/30/86. Drilled surface hole to 226' KB. Circ 1 hour. Ran 5 jts 9-5/8", 36#, J-55, STC csg (total 210.6'). Set @ 225.64' KB. RU B.J.Titan. Cemented w/200 sx Class "B" 2% A-7 (CaCl<sub>2</sub>). Good returns throughout. Circulated 45 sx to pit. Plug down @ 8:30 a.m. 7/30/86. Compressive strength @ 85°: 8 hr 1425 psi and 12 hr 2300 psi (furnished by B.J. Titan). Compressive strength of cement after 24 hours is 2300 psi. Test blind rams to 2000 psi. Test pipe rams and surface pipe to 1400 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]  
(This space for Federal or State office use)

TITLE VP of Production & Development

DATE 7/30/86

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 25 1986

FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

NMOCG