

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 LG3924

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator:
 BCO, Inc.
 3. Address of Operator:
 135 Grant Avenue
 4. Location of Well:
 UNIT LETTER 0 840 FEET FROM THE South DIST. 3 1840 FEET FROM
 THE East LINE. SECTION 32 TOWNSHIP 23N RANGE 7W NMPM.

RECEIVED
 AUG 22 1986
 OIL CON. DIV. 3

7. Unit Agreement Name
 Alamito Unit
 8. Farm or Lease Name
 Alamito Unit
 9. Well No.
 #1
 10. Field and Pool, or Willcat
 Wildcat Chacra
 12. County

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER
 SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 16, 1986 Drilled 12 1/4" hole and ran 136 feet 24# 8 5/8" surface pipe. Cemented with 85 sacks (100% excess) Class B 2% CACL cement at 6:00 p.m.

August 17, 1986 Allowed cement to harden and spudded 6 1/2" hole at 2:30 a.m.

August 17-18, 1986 Drilled 6 1/2" inch hole to 2030 (8' KB adjustment). Bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate hours	Feet Drilled	Avg. per hour	Deviation
1	DH	8/16	146	3 1/2	146	42	1/4" O
2	DTJ	8/17	1060	15 1/2	914	60	1/4" O
3	DTJ	8/18	2030	15	970	65	1" O

August 18, 1986 Ran Welex Dual Induction Guard Log and Spectral Density Dual-Spaced Neutron Log. Welex will mail 1 copy to OCC directly.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Comptroller DATE August 21, 1986

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 9 DATE AUG 22 1986

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No.: LG3924
Alamito Unit #1
Wildcat Chacra
Page Two

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- August 19, 1986 Ran 2009' feet of 4½" 10.5# J-55 casing. Ran 10 barrels of fresh water, 10 barrels CaCl water, 10 barrels fresh water, 20 barrels of flocheck, 10 barrels of fresh water. The lead cement was 120 sacks of 65/35 Class H POZ 3% gel, 12½# gilsonite per sack, 5.6# salt per sack, 8.2# calseal per sack, mixed at 13 lbs. with a yield of 1.78 cubic feet per sack or 214 cubic feet. This was followed by 50 sacks Class H 2% CaCl, 8# salt per sack, ½# floseal per sack, 6¼# gilsonite per sack mixed at 15.2# with a yield of 1.36 cubic feet per sack or 68 cubic feet. Circulated approximately 6½ barrels cement to surface.
- August 19, 1986 Moved off location. Intend to complete in September.