

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG3924	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Alamito Unit
2. Name of Operator BCO, Inc.	8. Farm or Lease Name Alamito Unit
3. Address of Operator 135 Grant Avenue	9. Well No. #1
4. Location of Well UNIT LETTER <u>0</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM <u>East</u> THE <u>LINE</u> , SECTION <u>32</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 6883 GR	12. County Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforation and fracing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/9/86 Welex ran Acoustic Cement Bond micro-seismogram with gamma log. Welex to mail copy of log to OCC, Aztec. Determined PBTD is 1998'. Pressure tested casing at 3000 #s for 30 minutes. Casing held. Perforated with one .38" shot at 1784, 1792, 1802, 1809, 1814, 1823, 1831. Spotted 1000 gallons of 7½% HCL acid. Broke down perforations with a straddle packer.

9/16/86 Treated 31,000 gallons of water in two frac tanks with 23 gallons LP55 scalecheck, 5600 #s KCL. 110 gallons of HowCo Suds for sand water foam frac (70%) 1784-1831 with 56,700 gallons of foam, 83,200 pounds of 10-20 sand, 525,000 scf of nitrogen. Average treating pressure 1900 #s at 25 foam barrels per minute. Well sanded off.

9/17/86 Landed well at 1786' with J-55 2 3/8" tubing. Will potential well at later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Comptroller DATE September 25, 1986

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 26 1986

CONDITIONS OF APPROVAL, IF ANY: