Sul-mit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

## OH CONCEDUATION DIVICION

Form C-101				
Revised 1	-1-89			

DISTRICT	OIL	CONSERVATION		API NO. (assigned by OC	D on New Wells)		
	or 1980, Hobbs, NM 88240 P.O. Box 2088		30-043-20807				
DISTRICT II Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease				
P.O. Drawer DD, Artesia, NM 88210			STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No. LG 3924			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work:				7. Lease Name or Unit Agreement Name			
DRILL RE-ENTER DEEPEN PLUG BACK X			Alamito Unit				
OF GY?	отнеж						
2. Name of Operator				8. Well No.			
BCO, Inc.  3. Address of Operator				1. 9. Pool name or Wildcat			
135 Grant, S	Santa Fe, NM	Basin Fruitland Coal					
135 Grant, Santa Fe, NM 87501 Basin Fruitland Coal  4 Well Location Unit Letter 0: 840 Feet From The South Line and 1840 Feet From The East Line							
Section 32 Township 23 North Range 7 West NMPM Sandoval County							
		10. Proposed Depth	11. F	ormations .	12. Rotary or C.T.		
		1420		ictured Cliffs	NA		
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond Statewide	15. Drilling Contractor NA	,	Date Work will start 20, 1989		
6883 GR					20, 1909		
SIZE OF HOLE	SIZE OF CASING	ROPOSED CASING AI WEIGHT PER FOOT	T	SACKS OF CEMENT	EST. TOP		
Unchanged	SIZE OF CASING	WEGHTERTOOT	SETTING DEFTIN	SACKS OF CEMENT	ESI. IOF		
onenangea							
	<u> </u>	1	<u> </u>	<u> </u>			
Intend to set retrievable bridge plug above Chacra zone which was completed in 1986. Will							
perforate Fruitl	and Coal zone	from 1386-1396 an	d complete with	a nitrogen foam	frac. Will		
test formation.	If formation	evidences product	ion in paying qu	antities, will	permanently		
plug Chacra by cementing bridge plug in hole. Enclosed is a copy of Administrative Order							
NSL-2368 providing exception under Rule 8 for nonstandard coal gas well location. Also en-							
closed is an amended C-102 with the south half of Section 32 dedicated to the Basin Fruitland							
coal.		· •					
			MAR 2 9 1935	3) 			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR INDIVIDUAL ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE							
ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIONATURE Elizabeth B. Keeshen me Vice President pare March 28, 1989							
TYPE OR PRINT NAME E	lizabeth B. Ke	eshan		Treat	efhone no. <u>505-983-12</u> 2		
(This space for State Use)							
0	. 23	/	DEPUTY OIL & GAS INS	PECTOR, DIST. #3	MAR 3 0 1989		
APTROVED BY	my Dupe	<u>^</u> π	Œ	DAİ	È		
CONDITIONS OF AFFROVAL, I	FANY:						

#### P. O. SOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. Well No. \*10101 1 Alami to Unit BCO Inc. Range Township Section Sandoval County 7 West 23 North tual Fostoge Location of Well; East 1840 Dedicated Acresses Producing Formation and Level Clev. 320 Basin Fruitland Coal Fruitland Coal 6883 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION Amended I hereby certify that the information of my knowledge and belief. Elizabeth B. Keeshan Position Comptroller Company BCO, Inc. March 28, 1989 SEC. 32 PIL CON. DIY LDIST. 3 Date Surveyed July 29, 1986 Registered Prolessional Engineer end/or Land Surveyor Edgar L. Risenhoover, L.S.

#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

March 3, 1989

BCO, Inc. c/o Padilla & Snyder P.O. Box 2523 Santa Fe, NM 87504-2523

Attention: Ernest Padilla

Administrative Order NSL-2638

Dear Mr. Padilla:

Reference is made to your application of February 7, 1989, on behalf of BCO, Inc., for a non-standard coal gas well location for your existing Alamito Unit Well No. 1 presently completed as a Wildcat Chacra Gas Well and located 840 feet from the South line and 1840 feet from the East line (Unit O) of Section 32, Township 23 North, Range 7 West, NMPM, Basin Fruitland Coal (Gas) Pool, Sandoval County, New Mexico. The S/2 of said Section 32 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

New Mexico Oil & Gas Engineering Committee - Hobbs

NM State Land Office - Santa Fe

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