

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-043-20807
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG3924
7. Lease Name or Unit Agreement Name Alamito Unit
8. Well No. #1
9. Pool name or Wildcat Wild Cat Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
BCO, Inc.

3. Address of Operator
135 Grant, Santa Fe, NM 87501

4. Well Location
Unit Letter 0 : 840 Feet From The South Line and 1840 Feet From The East Line

Section 32 Township 23N Range 7W NMPM Sandoval County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6883 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Perforation & swabbing intentions <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Have wire line set bridge plug at 1750. Use wire line baylor to drop 10 ft of cement on plug
- Perforate as follows (shots at):
 - Fruitland Coal, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393 and 1394 (9 select fire shots).
 - One select fire shot at 894 (Top of Kirtland). The zone to be tested (889 to 902) was originally believed to be part of the Ojo Alamo. The Top of the Kirtland was believed to have been at 924 and were so reported. Further study and consultations have convinced us that the Top of the Kirtland is at 888.
- Go in hole with approximately 20 foot straddle packer. Set to isolate 1386 to 1394 zone. Pull swabs to see if any entry of fluid or gas. Break down and inject 12 bbls of acid in formation at maximum rate. Swab hole down and determine fluid and/or gas entry.

see page two

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James P. Bennett TITLE Office Manager DATE 8-17-89

TYPE OR PRINT NAME James P. Bennett TELEPHONE NO. 983-1228

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ SUPERVISOR DISTRICT _____ DATE AUG 18 1989

CONDITIONS OF APPROVAL, IF ANY:

Well API# 30-043-20807

Form C-103

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Set straddle packer with 894 zone isolated. Swab down to see if entry.
Acidize and break down and clean perforations with 200 gallons of acid.
Swab down and determine water, oil and/or gas entry.

4. Based on tests, determine further procedures.

5. Collars material hereto are:

- A. 1508 (32.5); 1475.5 (25); 1450.5 (33.5); 1417 (27); 1389 (32), 1358.
- B. 969 (33.5); 935.5 (33); 902.5 (31), 871.5 (29.5); 842 (33).

Casing joint measurements in parenthesis, is from designated collar to collar above.