Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF AFFROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-103
Revised 1-1-89

DAT OCT 3 0 1989

WELL API NO.

DISTRICT II	P.O. Box			
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	co 87504-2088	30-043-20807	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410	:·		5. Indicate Type of Lesse STATE X FEE	
3,			6. State Oil & Gas Lease No. LG3924	
SUNDRY NOTI	CES AND REPORTS ON W	VELLS		
Land HOH MIND LOW LON LON LON	JPUSALS TO DRILL OR TO DEFE	PEN OF PLUC PLOKES		
OFFERENT HESEF	RVOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS	PERMIT	7. Lease Name or Unit Agreement Name	
1. Type of Well:	1017 ON SECH PHOPOSALS	JEGE VE	Alamito	
OR GAS WELL X	OTHER	L) j	- Training to	
2. Name of Operator		- 001 3 0 1989 - 1		
BCO, Inc.			8. Well No.	
3. Address of Operator	374	OIL CON. DIV.	#1 9. Pool name or Wildcat	
135 Grant, Santa Fe,	, NM 87501	DIST. 3	Wild Cat Chacra	
Unit Letter 0:840	Feet From The South	Line and1840	Feet From The East Line	
Section 32	22M	*7**		
		Range 7W her DF, RKB, RT, GR, etc.)	NMPM Sandoval County	
	6883 GR	w De, RRB, RI, GR, etc.)		
11. Check A	Appropriate Box to Indicate	e Nature of Nation D		
NOTICE OF INT	FNTION TO:	c Nature of Nonce, Re	eport, or Other Data	
		SOB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING				
OTHER:	<u></u>	CASING TEST AND CEMENT JOB OTHER: REPAIR CASING		
			A. A	
 Describe Proposed or Completed Operation SEE RULE 1103. 	ons (Clearly state all pertinent details,	and give pertinent dates, includ	ing estimated date of starting any proposed	
10/18/89 Rigged Up.	Unset packer. Came o	out of hole with to	ubing.	
10/19/89 Went in with	n bridge plug. Set at	· 13001 · Wash-4 r	11	
10/19/89 Went in with bridge plug. Set at 1300'. Washed 5 gallons sand down tubing on plug. Came out with tubing. Left tubing hanging at 610'. Squeezed				
Fortoracton	GE 034 WILL 11 SACKS	LIBER R comont	-L 00/ 0 01	
with yield o	of 1.18 or 41 cubic fe	et (approximately	4 barrels slurry).	
Squeezed at 1.6 barrels per minute at 1200 pounds. Held pressure 15 minutes. Reversed out 13 barrels, pressured up to 1000#, held for 30 minutes at 1000#.				
			d for 30 minutes at 1000#. with bit to drill cement.	
Reversed out		ore: went in note	with bit to drill cement.	
	to 840'. Pulled 5 s	tands		
	to 840'. Pulled 5 s	tands		
	to 840'. Pulled 5 s	tands		
	rulled 5 g	cands		
I hereby certify that the information above is true a	and complete to the best of my knowledge an	ad belief.		
	rulled 5 g	cands	nt 10-27-89	
I hereby certify that the information above is true a SIGNATURE Eligabeth	M. Keesher T	ad belief.	DATE 10 27 -09	
I hereby certify that the information above is true a SIGNATURE ELizabeth B	M. Keesher T	ad belief.	nt	
I hereby certify that the information above is true a SIGNATURE Eligabeth	M. Keesher T	ad belief.	DATE 10 27 -09	

SUPERVISOR DISTRICT # 3

Alamito Form C-103 Page Two

- 10/20/89 · Tagged cement at 838'. Drilled good cement to 898': Stringers to 915. Came out of hole. Picked up retrieving head. Retrieved bridge plug. Landed tubing at 1720': Rigged up well head. Swabbed.
- 10/23/89 · Swabbed well dry. · Will continue to evaluate perforations in Coal as to potential for production. ·