Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1.1.20

DISTRICT I

	Kearsed 1-1-23		
I ADENIO			
L api no.			

P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	TION DIVISION	Mary 2
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	K 2088 Kico 87504-2088	WELL API NO. 30-043-20807
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		200 07304-2086	5. Indicate Type of Lease STATE X FEE
SUNDRY NO	TIOSO AND S	·	6. State Oil & Gas Lease No. LG3924
DIFFERENT RESE	TICES AND REPORTS ON N ROPOSALS TO DRILL OR TO DEE ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL 2. Name of Operator			Alamito
BCO, Inc.		· · · · · · · · · · · · · · · · · · ·	8. Well No.
3. Address of Operator			#1
135 Grant, Santa Fe	, NM 87501		9. Pool name or Wildcat Wild Cat Chacra Basin FKI
Unit Letter 0 : 840	Feet From The South	Line and 1840	Cal
Section 32			Feet From The Lin
		Range 7W Nher DF, RKB, RT, GR, etc.)	MPM Sandoval County
II. Charles	<i>ZZZZZZ</i> 6883 GR		
Check A	Appropriate Box to Indicate	e Nature of Notice Re	POST OF Other Date
/ L (10) K L	EN EVID:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON JUN3 0	1992 HANGE PLANS	,	ALTERING CASING
PULL OR ALTER CASING IL CON		COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
OTHER: DIST.		CASING TEST AND CEM	ENT JOB
		OTHER: Temporary	Abandonment
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ns (Clearly state all pertinent details,	and give pertinent dates, includin	9 Stimuted data of the control of th
new well (comp		nis improve. Tr	pandonment status for his is a relatively casing is cemented
Since the wellk performed we re for 5 years fro	oore was in good c	ondition when t chanical integr	cland Coal test in coal was de-watered. This work was ity test be delayed I integrity will be
haraba constitue show show in		-	A. Expires 12 30-92
hereby certify that the information above is true and	complete to the best of my knowledge and	belief.	1 23
IGNATURE	m	<u>Petroleum Engi</u>	neer 6/20/02
YPE OR PRINT NAME			DATE
his space for State Use)			TELEPHONE NO.
Original Signed by Cit.	ARLES ORGESON	D. P. M. L. Maria	U.S. 6 A 1002

DEPUTY OIL & GAS INSPECTOR, DIST. #3

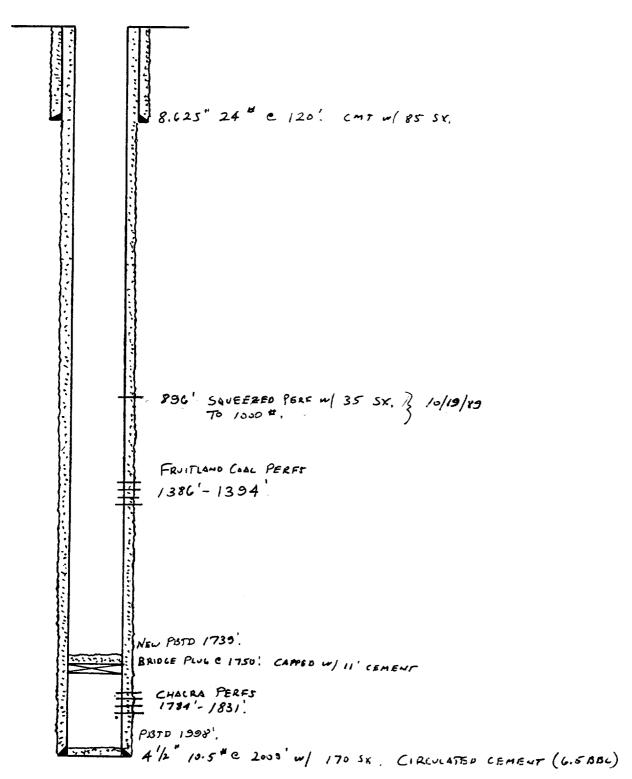
JUN 3 0 1992

CONDITIONS OF APPROVAL FANY: NEED TO RUN MECHANICAL INTEGRITY TEST

BY 12/30/92 PRICK TO APPROVING TEMPORARY ABANDO: LENT

DIAGRAMMATIC WELL SKETCH

ALAMITO # /
WILDLAT CHACKA
UNIT "O" SEL 32 T 23H R 7W.



N. L. DUNCAN
6/29/92

District Office	En-y, Minerals and Natural	Resources: Departy	Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OL CONSERVAT	ION DIVISION			
DISTRICTI	P.O. Box 2	2088	WELL API NO.		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Santa Fe, New Mexic	× 87504-2088	30-043-20807 5. Indicate Type of Lesse		
1000 Rio Brizos Rd., Azzec, NM 87410			STATE X FEE		
	•		State Oil & Gas Lease No. LG3924		
SUNDRY NOTICES AND REPORTS ON WELLS		V/////////////////////////////////////			
DIFFERENT RESERVOIR LISE APPLICATION SEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
1. Type of Well:	OT) FOR SUCH PROPOSALS.)	<u> </u>			
WELL GAS WELL X 2. Name of Operator	OTHER 1	931131	Alamito DDZ (L) SZ (V) S		
BCO, Inc.	n	Company to	1 0 1920		
3. Address of Operator		07.0 v) (969	8. Well No.		
135 Grant, Santa Fe,	NM 87501	COM, CIV.	9. Pool name or Wildest B C O, INC.		
			Wild Cat Chacra		
: 040	Feet From The South	Line and 1840	Feet From The East		
Section 32	Township 23N p	7W			
	10. Elevation (Show whether	r DF, RKB, RT, GR, etc.)	IMPM Sandoval County		
II. Check As	<i>((((</i>))) 6883 GR	•			
NOTICE OF INTE	propriate Box to Indicate	Nature of Notice, Re	port, or Other Data		
ERFORM REMEDIAL WORK		SUBS	SEQUENT REPORT OF:		
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING			
JLL OR ALTER CASING	_	1			
THER:		CASING TEST AND CEM			
2. Describe Proposed or Completed Operation		OTHER: REPAIR C	ASING X		
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	i (Clearry state all pertinent details, an	nd give persinent dates, includin	g estimated date of starting any proposed		
10/18/89 Rigged Up. U	nset packer Camp ou	.	•		
10/19/89 Went in with	- Factor: Came Ou	t or noie with tu	bing. ·		
perforation at 894 with 25 and 32 desired nameing at 610'. Squeezed					
with yield of	1.18 or 41 cubic feet	t (approximately 4	1 2% CaCl mixed at 15.6		
Squeezed at 1.	6 harrele sem min.				
Squeezed at 1.6 barrels per minute at 1200 pounds. Held pressure 15 minutes. Reversed out 13 barrels, pressured up to 1000#, held for 30 minutes at 1000#.					
Released pressure. Came out of hole. Went in hole with bit to drill cement. Reversed out to 840'. Pulled 5 stands.					
	o 640 . Pulled 5 sta	inds	de de de de la comerce.		
hereby cartify that the information above is true and a	Complete to the best of one in-				
CHATURE Elizabeth B	. Keeshen	and. Vice Presiden	10.07.0-		
Flizabeth B.	Keeshan		DATE 10-27-89		
his space for State Use)			теленоме NO. 505-983-122		
PROVED BY	TITLE	* * * · · ·	•		
NDITIONS OF APPROVAL, IF ANY:			DATE		

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- 10/20/89 Tagged cement at 838'. Drilled good cement to 898': Stringers to 915. Came out of hole. Picked up retrieving head. Retrieved bridge plug. Landed tubing at 1720': Rigged up well head. Swabbed.
- 10/23/89 Swabbed well dry. Will continue to evaluate perforations in Coal as to potential for production.