

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-043-20807
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG3924
7. Lease Name or Unit Agreement Name Alamito
8. Well No. #1
9. Pool name or Wildcat Wild Cat Chacra

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator BCO, Inc.	
3. Address of Operator 135 Grant, Santa Fe, NM 87501	
4. Well Location Unit Letter 0 : 840 Feet From The South Line and 1840 Feet From The East Line Section 32 Township 23N Range 7W NMPM Sandoval County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6883 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ RECEIVED TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: <u>OIL CON. DIV. DIST. 3</u> ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Amended Sundry Notice of 10/27/89</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 4103.
** AMENDMENT TO SUNDRY NOTICE DATED 10/27/89 REPORTING CASING REPAIR**
(Amended Items Underlined)

Activity Date Amended: 20 October 1989

10/20/89 Tagged cement at 838'. Drilled good cement to 898'. Stringers to 915'. Came out of hole. Picked up retrieving head. Tagged sand, mixed and rolled hole with Clayfix II, and tested squeeze to 700 psig for 20 minutes, held okay. Retrieved bridge plug. Landed tubing at 1720'. Rigged up well head and swabbed.

Attachments:

- 1) Drilling Supervisor's Report.
- 2) Original Sundry Notice

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neel L. Duncan TITLE Petroleum Engineer DATE July 30, 1992
TYPE OR PRINT NAME Neel L. Duncan TELEPHONE NO. 983-1228

(This space for State Use)

Original Signed by CHARLES GHOLSON
APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 31 1992
CONDITIONS OF APPROVAL, IF ANY: TA BCO EXP 10/17/94
ZA CHACRA

at least 4 hrs before squid of zamora, talk to (X) Kelly - Marco Kachman,
Coal Joe Perfe. 327-5341
Jerry Popley or Leonard Bipler.

1326 & 1394

crew = 9:10--9:30 Fri. 10-20-89 Alamito 1 continued

go in w/Tubing try cont at 838

27 = 249 joint # 27 = 30 min good cont.

18 = 901 = 25 min. fell thru 898 ft. had stringers to 915, ran 2 more stands

14 = 932

= no cont. came out of hole got rid of bit & sub,
go in w/ retrieving head, try sand mix blafix 2, test again
to 700 ft = 22 min. & go at shold of bridge ply. came out of hole
get rid of bridge ply, go in w/ bit nipple & H. collar
try cont = 1739 pull up land well at 1720 w/ 27 studs
rig down B.O.P. rig up well head & swabbing equipment, start
swabbing pulled 10 runs made 25 BBLs. H₂O shut well in
release crew till Monday.

Sat. 10-21-89 crew off.

Alamito press = 0 T 3 Sun. = 35 T 10

Mon. 10-23-89 Alamito 1.

35 T 10 blow down 1 min go in w/ sub has 700 ft fld. make
5 runs = 10.00 H₂O catch samples. well dry good gas flames. 15 I.

11:50 rig down more to Zamora at 11:10 (Dawn on Alamito 1 at
11:40. Take rig equipment to Zamora. (released. 1:50 PM.

Rig on Zamora loc. 12:45 rig up. meet PKR. come out of
hole, go back in w/ cont ret. set at 3900 w/ bit & a single

Tue. 10-24-89 Zamora 1-27

finish running last 20 stands to 3900 ft. set rept.
string out land hole. to squig gallery. (10 BBLs. to land hole.)
Est. rate = 2 1/2 at 1000' & 2 1/2 at 600 down. up S.S. BLM.
would not let up but come out of hole w/ stringer
go in w/ bit drill out cont ret. push to bottom

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WELL API NO.

30-043-20807

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LG3924

7. Lease Name or Unit Agreement Name

Alamito

8. Well No.

#1

9. Pool name or Wildcat
Wild Cat Chacra

BCO, INC.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

BCO, Inc.

3. Address of Operator

135 Grant, Santa Fe, NM 87501

4. Well Location

Unit Letter 0 : 840 Feet From The South

Line and 1840

Feet From The East

Line

Section 32

Township 23N

Range 7W

NMPM

Sandoval

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6883 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/89 Rigged Up. Unset packer. Came out of hole with tubing.

10/19/89 Went in with bridge plug. Set at 1300'. Washed 5 gallons sand down tubing on plug. Came out with tubing. Left tubing hanging at 610'. Squeezed perforation at 894 with 35 sacks Class B cement with 2% CaCl mixed at 15.6 with yield of 1.18 or 41 cubic feet (approximately 4 barrels slurry).

Squeezed at 1.6 barrels per minute at 1200 pounds. Held pressure 15 minutes. Reversed out 13 barrels, pressured up to 1000#; held for 30 minutes at 1000#. Released pressure. Came out of hole. Went in hole with bit to drill cement. Reversed out to 840'. Pulled 5 stands.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keeshan TITLE Vice President

DATE 10-27-89

TYPE OR PRINT NAME Elizabeth B. Keeshan

TELEPHONE NO. 505-983-1228

(This space for State Use)

APPROVED BY [Signature] SUPERVISOR DISTRICT # 8

CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 20 1989

Alamito
Form C-103
Page Two

- 10/20/89 · Tagged cement at 838': Drilled good cement to 898': Stringers to 915'.
Came out of hole. Picked up retrieving head. Retrieved bridge plug.
Landed tubing at 1720': Rigged up well head. Swabbed.
- 10/23/89 · Swabbed well dry. Will continue to evaluate perforations in Coal as to
potential for production.

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7. Lease Name or Unit Agreement Name Alamito
8. Well No. #1
9. Pool name or Wildcat Wild Cat Chacra / Basin Fruitland Coal

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3. Address of Operator 135 Grant, Santa Fe, NM 87501

4. Well Location Unit Letter <u>0</u> : <u>840</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23N</u> Range <u>7W</u> NMPM Sandoval County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 6883 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____ ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Mechanical Integrity Test / Temporary Abandonment</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 055

On October 18, 1993 a mechanical integrity test was performed. A Baker model R packer was set at 1322 feet and the annulus was pressured up to 570 PSIG. The pressure was held for 30 minutes with a 10 PSIG loss, the pressure after 30 minutes was 560 PSIG. Denny G. Foust with the Oil Conservation Division witnessed the test.

BCO, INC. requests a five year temporary abandonment status. The temporary abandonment will allow for future work, if market conditions improve.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Wilcox TITLE Senior Field Engineer DATE 11-2-93
TYPE OR PRINT NAME Rick Wilcox TELEPHONE NO. (505) 568-442

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 4 1993
CONDITIONS OF APPROVAL, IF ANY: