

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LG-3924

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.  
ALAMITO #1

9. API Well No.  
30-043-20807

10. Field and Pool, or Exploratory Area  
WILDEAT Undes.

11. County or Parish, State  
Sandoval, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS - 3 AM 11:10  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FSL; 1840' FEL; Section 32, T23N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is our intent to plug and abandon this well using the following procedure:

- 1) Move on location and rig up daylight pulling unit. Nipple up relief line. Blow down well and kill with water as necessary. Nipple down wellhead and nipple up BOP. Test BOP.
- 2) Pull out of hole and tally 2-3/8", 4.7#, J-55 tubing (1,720'), visually inspect. If necessary, lay down and pick up 2" workstring.
- 3) Plug #1 (Pictured Cliffs top & Fruitland Coal perforations 1,739'-1,250'): Run in hole with open ended tubing to 1,739' or as deep as possible; pump 20 barrels water down tubing. Mix 50 sacks Class "B" cement (35% excess, long plug) and spot balanced plug to cover top of bridge plug, Pictured Cliffs top and Fruitland Coal perforations and top from 1,739' to 1,250'. Pull out of hole to 1,000' and wait on cement. Load well with water and circulate clean. Pressure test casing to 500#. Pull out of hole to 1,158'.
- 4) Plug #2 (Kirtland and Ojo Alamo tops, 1,158'-840'): Mix 28 sacks Class "B" cement and spot balanced plug from 1,158' to 840'. Pull out of hole to 186'.
- 5) Plug #3 (Surface): With tubing at 186', mix and pump 14 sacks Class "B" cement from 186' to surface. Circulate good cement out casing valve. Pull out of hole and lay down tubing.

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14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title DIV. OPERATIONS SUPERINTENDENT

Date 7/14/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

CONTINUED FROM FRONT PAGE

- 6) Nipple down BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. Rig down and move off location. Cut off anchors and restore location.