

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-043-20807
5. Indicate Type of Lease STATE ☒ PER ☐
6. State Oil & Gas Lease No. LG-3924
7. Lease Name or Unit Agreement Name Alamito
8. Well No. #1
9. Pool name or Wildcat WILDCAT <i>under Chaco</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator UNIVERSAL RESOURCES CORPORATION	
3. Address of Operator 1331 17th Street, Suite 300, Denver, CO 80202 (303) 672-6970	
4. Well Location This Well is <u>0</u> : <u>840</u> Feet From The <u>PSI</u> Line and <u>1840</u> Feet From The <u>FEL</u> Line Section <u>32</u> Township <u>23N</u> Range <u>7W</u> N.M.P.M. <u>Oandoval</u> County	
10. Elevation (Show whether DP, RKB, RT, OR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: Final Abandonment Notice ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-96 MOL
 2-20-96 RU. TOOH & tally 2-3/8" tubing (1219'). RIH to 1739'. Spot 50 sx balanced plug 1739' to 1250'. PU above cement. WOC. Tag plug @1237'. Pressure test casing to 500 psi (OK). PU to 1158'. Spot 28 sx balanced plug 1158' to 840'. PU to 188'. Pump 23 sx class B cement. Circulate good cement to surface. POOH. Tie onto bradenhead. Could not pump down backside. Pressure up to 600 psi. Dropped 35 psi in 20 minutes. Cut off wellhead. rump 40 sx class B cement down backside. Cement was stable (Did not fall.)
 2-21-96 Install Dry Hole Marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Coordinator, Administration DATE 6/12/96

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE Deputy O&G Inspector DATE 1-2-97

CONDITIONS OF APPROVAL, IF ANY:

Form 1160-1
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

840' FSL; 1840' FEL; Section 32, T23N-R7W

FORM APPROVED BY

Budget Bureau No. 1004-0133

Expire Date March 31, 1997

5. Lease Designation and Serial No.

LG-3924

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ALAMITO #1

9. AM Well No.

30-043-20807

10. Field and Pool, or Exploratory Area

WILDCAT *Under Choke*

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completions as well as completion of recompletion, repair and log found)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is discontinuously drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is our intent to plug and abandon this well using the following procedure:

- 1) Move on location and rig up daylight pulling unit. Nipple up relief line. Blow down well and kill with water as necessary. Nipple down wellhead and nipple up BOP. Test BOP.
- 2) Pull out of hole and tally 2-3/8", 4.7#, J-55 tubing (1,720'), visually inspect. If necessary, lay down and pick up 2" workstring.
- 3) Plug #1 (Pictured Cliffs top & Fruitland Coal perforations 1,739'-1,250'): Run in hole with open ended tubing to 1,739' or as deep as possible; pump 20 barrels water down tubing. Mix 50 sacks Class "B" cement (35% excess, long plug) and spot balanced plug to cover top of bridge plug. Pictured Cliffs top and Fruitland Coal perforations and top from 1,739' to 1,250'. Pull out of hole to 1,000' and wait on cement. Load well with water and circulate clean. Pressure test casing to 500#. Pull out of hole to 1,158'.
- 4) Plug #2 (Kirtland and Ojo Alamo tops, 1,158'-840'): Mix 28 sacks Class "B" cement and spot balanced plug from 1,158' to 840'. Pull out of hole to 188'.
- 5) Plug #3 (Surface): With tubing at 186', mix and pump 14 sacks Class "B" cement from 186' to surface. Circulate good cement out casing valve. Pull out of hole and lay down tubing.

14. I hereby certify that foregoing is true and correct

Signed

(This space for Printed or State Office use)

Title DIV. OPERATIONS SUPERINTENDENT

Date

7/14/95

Approved by

Conditions of contract, if any:

Title

Date

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any person in violation of the jurisdiction.

See instruction on Reverse Side

CONTINUED FROM FRONT PAGE

- 6) Nipple down BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. Rig down and move off location. Cut off anchors and restore location.**
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