

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Jic. Contract 435	
2. NAME OF OPERATOR Mallon Oil Co. c/o KM Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P.O. Box 2406, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 1850' FWL		8. FARM OR LEASE NAME Jicarilla 435 G	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6853' RKB		10. FIELD AND POOL, OR WILDCAT Indesignated Gallup Ex-1	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T22N, R4W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCCL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TD; log; set prod. csg.	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

per attached daily report.

RECEIVED
JAN 13 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Kevin H. McCall</u>	TITLE <u>Agent</u>	DATE <u>01/05/87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

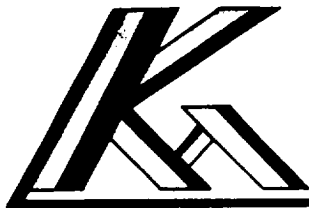
ACCEPTED FOR RECORD

JAN 12 1987

FARMINGTON RESOURCE AREA

BY EG 13

*See Instructions on Reverse Side



KM PRODUCTION COMPANY
P.O. Box 2406
Farmington, NM 87401
(505) 325-6900

DAILY REPORT

Jicarilla 435 G #1
1850' FNL & 1850' FWL
Sec. 9, T22N, R4W
Sandoval County, New Mexico

01-02-87 TD well at 4:30 p.m. 1/1/87. Short trip; circulate for 1-1/2 hrs.. TOH and rigged up Welex. Logs stopped at 813 ft. TIH with drillpipe to clean hole (no circulate). TOH for logs. Rigged up Welex - logging.

01-03-87 Ran IEL, CNL-FDC, and Fracfinder logs. TIH with drillpipe. Lay down drillpipe and collars. Ran 4-1/2" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	15.00	0-15
104 jts. 4-1/2" 11.3#/ft. J-55 new casing	4386.51	15-4402
D.V. tool	2.25	4402-4404
36 jts. 4-1/2" 11.6#/ft. J-55 new casing	1518.24	4404-5922
DFFC	2.50	5922-5925
1 jt. 4-1/2" shoe joint	42.50	5925-5967
1 cement filled guide shoe	1.00	5967-5968
	<u>5968.00</u>	

Centralizers @ 5947, 5799, 5673, 5546, 5420, 5293, 5167, 5040, 4913, and 4446.

Rigged up Dowell. Cemented 1st stage with 350 sacks (441 ft.³) of 50/50 pozmix w/2% gel, 10% salt and 1/4# flocele/sack. Good circulation throughout job. Bumped plug to 1800 psi. Plug down @ 2:30 a.m. 1/3/87. Drop bomb to open DV tool and circulate 3 hours. Cemented 2nd stage w/350 sacks (721 ft.³) Class B w/2% D-79 tailed by 325 sacks (410 ft.³) 50/50 pozmix w/2% gel, 10% salt. Good circulation throughout job. Bumped plug to 3000 psi; held okay. Plug down at 7:30 a.m. 1/3/87. Released rig @ 10:00 a.m. 1/3/87. Ran temperature survey. Top of cement @ 700 ft. Wait on completion.